

**ORIGINAL**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

10/28/13

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONFIDENTIAL**

OPERATOR: License # 34792  
 Name: TexKan Exploration, LLC  
 Address 1: P.O. Box H  
 Address 2: \_\_\_\_\_  
 City: Plainville State: KS Zip: 67663 + \_\_\_\_\_  
 Contact Person: Bill Robinson  
 Phone: ( 785 ) 688-4040  
 CONTRACTOR: License # 33350  
 Name: Southwind Drilling  
 Wellsite Geologist: Bill Robinson  
 Purchaser: Coffeyville

Designate Type of Completion:

- New Well      Re-Entry      Workover
- Oil      WSW      SWD      SIOW  
 Gas      D&A      ENHR      SIGW  
 OG      GSW      Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic      Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

- Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_
- Deepening      Re-perf.      Conv. to ENHR      Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled     Permit #: \_\_\_\_\_  
 Dual Completion     Permit #: \_\_\_\_\_  
 SWD     Permit #: \_\_\_\_\_  
 ENHR     Permit #: \_\_\_\_\_  
 GSW     Permit #: \_\_\_\_\_

9-19-11	9-26-11	10-15-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23770 · 00 · 00  
 Spot Description: \_\_\_\_\_  
c \_nw\_se\_sw Sec. 28 Twp. 9 S. R. 25  East  West  
990 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE      NW      SE      SW  
 County: Graham  
 Lease Name: Rohleder Well #: 2  
 Field Name: Bolig  
 Producing Formation: Lansing/Kansas City  
 Elevation: Ground: 2560 Kelly Bushing: 2569  
 Total Depth: 4129 Plug Back Total Depth: 4129  
 Amount of Surface Pipe Set and Cemented at: 236 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2174 Feet  
 If Alternate II completion, cement circulated from: 2174  
 feet depth to: surface w/ 450 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_

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**OCT 28 2013**

**KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: agent Date: 10-15-11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 10.28.11 - 10.28.13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: [Signature] Date: 11/7/11

Operator Name: TexKan Exploration, LLC Lease Name: Rohleder Well #: 2  
 Sec. 28 Twp. 9 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>RAG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2200</td> <td>369</td> </tr> <tr> <td>B/KC</td> <td>4059</td> <td>-1490</td> </tr> </table>	Name	Top	Datum	Anhydrite	2200	369	B/KC	4059	-1490
Name	Top	Datum								
Anhydrite	2200	369								
B/KC	4059	-1490								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	236	common	165	3%CC + 2%gel
production	7 7/8	5 1/2	15.5	4129	common	180	wfr 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4000-04	A/500 15% HCL	3975

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3975</u> Packer At: <u>na</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>CONFIDENTIAL</b>
Date of First, Resumed Production, SWD or ENHR. <u>10-15-11</u>		<b>OCT 28 2011</b>
Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		<b>KCC WICHITA</b>
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>na</u> Water Bbls. <u>25</u>	Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 038328

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9/26/11</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>10:45 am</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>Red Lake</u>	WELL # <u>2</u>	LOCATION <u>Wichita N to Rolling Rd</u>		COUNTY <u>Gravett</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Southwest Drilling</u>	OWNER <u>Southwest Drilling</u>		
TYPE OF JOB <u>Production</u>			
HOLE SIZE <u>7 1/8</u>	CEMENT <u>Water</u>		
CASING SIZE <u>5 1/2</u>	AMOUNT ORDERED <u>180</u>		
TUBING SIZE <u>4 1/2</u>	DEPTH <u>1450</u>		
DRILL PIPE <u>5 1/8</u>	DEPTH <u>1450</u>		
TOOL <u>1 1/2</u>	DEPTH <u>1450</u>		
PRES. MAX	MINIMUM	COMMON	@
MEAS. LINE	SHOE JOINT <u>27 26</u>	POZMIX	@
CEMENT LEFT IN CSG <u>27 26</u>		GEL	@
PERFS		CHLORIDE	@
DISPLACEMENT <u>BH 2 97 2 4</u>		ASC	@

**EQUIPMENT** Top 51 74

PUMP TRUCK # <u>409</u>	CEMENTER <u>S. Mueh</u>	HELPER <u>T. Bell</u>	DRIVER <u>Mark</u>
BULK TRUCK # <u>321</u>	DRIVER <u>Mark</u>		
BULK TRUCK # <u>473</u>	DRIVER <u>Mark</u>		

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**REMARKS:**

Red Lake 20' Cement Plug 1450' Depth  
Insert @ 410' 2 7/8" Rod Pipe  
to Bottom of 50' Cement Plug  
Max 180 psi. Set down wash  
for 10 min. On down 92' wash  
Control Plug @ 1800 psi. Plug Held  
Cement DV Tool @ 1890 psi  
Control Plug @ 1890 psi  
Control Plug Held 75' to 1450'

TOTAL	
<b>SERVICE</b>	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE @	
MANIFOLD @	
TOTAL	

CHARGE TO: Tex. Kan.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>DV Tool</u>	@
<u>10' Truck Insert</u>	@
<u>1' Plug</u>	@
<u>ARV Float Shoe</u>	@
<u>Wash down</u>	@
TOTAL	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Shawn Mueh

SIGNATURE Shawn Mueh

Shawn Mueh

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# ALLIED CEMENTING CO., LLC. 038286

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS.

DATE <u>9-19-2011</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASER <u>RHODIA</u>	WELL # <u>#2</u>	LOCATION <u>ST. PETER 3 N 2 W 1/4 N INTO</u>	COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>SOUTH WIND DRIG. Rig # 2</u>	OWNER	
TYPE OF JOB <u>Cement SURFACE</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>237</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>236</u>	AMOUNT ORDERED <u>165 sq Comm</u>
TUBING SIZE <u>20# CSG</u>	DEPTH	<u>370 cc</u>
DRILL PIPE	DEPTH	<u>2% Gel</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON
MEAS. LINE	SHOE JOINT	POZ MIX
CEMENT LEFT IN CSG <u>15' - 20'</u>		GEI
PERFS		CHLORIDE
DISPLACEMENT <u>14 1/2 BBL</u>		ASC

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>GLENN</u>	
# <u>417</u>	HELPER <u>WOODY</u>	
BULK TRUCK		
#	DRIVER <u>MARK</u>	
BULK TRUCK		
#	DRIVER	

**REMARKS:**

Ran 5 Jts of New 20 # 8 7/8 CSG.  
Set @ 236 Received CIRCULATION  
1 Cement w/ 165 sq Comm,  
3% cc, 2% Gel, Displace 14 1/2 BBL  
12" @ SHUT IN @ 300 #  
Cement Did Circulate To Surface  
THANKS

CHARGE TO: <u>Tex Kan Exploration LLC</u>	TOTAL	
STREET		
CITY	STATE	ZIP

**PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME <u>William Sanders</u>	SALES TAX (If Any)
SIGNATURE <u>William Sanders</u>	TOTAL CHARGES
	DISCOUNT
	IF PAID IN 30 DAYS

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