

10/28/11

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior Inc.  
Address 1: P.O. Box 399  
Address 2:  
City: Garden City State: Ks. Zip: 67846 +  
Contact Person: Jody Smith  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling  
Wellsite Geologist: Harley Sayles  
Purchaser: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

9/21/11 10/1/11 10/26/11  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20750 · 00 · 00  
Spot Description:  
NE\_SE\_SW\_SW Sec. 13 Twp. 27 S. R. 22  East  West  
568 Feet from  North /  South Line of Section  
1,134 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Schomaker Well #: C3-13SWD  
Field Name: Konda Southeast  
Producing Formation: None  
Elevation: Ground: 2406' Kelly Bushing: 2417'  
Total Depth: 6000' Plug Back Total Depth: 6000'  
Amount of Surface Pipe Set and Cemented at: 430' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1420' Feet  
If Alternate II completion, cement circulated from: 1420'  
feet depth to: surface w/ 190 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 15,000 ppm Fluid volume: 320 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: OCT 28 2011 Permit #:  
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Foreman Date: 10/27/11

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 10-28-11 thru 10-28-11  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 11-2-11

Operator Name: American Warrior Inc. Lease Name: Schomaker Well #: C3-13SWD  
 Sec. 13 Twp. 27 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Induction, Mico, Porosity and bond.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1448'</td> <td>+969</td> </tr> <tr> <td>B/Anhy</td> <td>1475'</td> <td>+942</td> </tr> <tr> <td>Heebner</td> <td>4174'</td> <td>-1757</td> </tr> <tr> <td>Mississippian</td> <td>4980'</td> <td>-2563</td> </tr> <tr> <td>Viola</td> <td>5558'</td> <td>-3141</td> </tr> <tr> <td>Simpson</td> <td>5686'</td> <td>-3269</td> </tr> <tr> <td>Arbuckle</td> <td>5727'</td> <td>-3310</td> </tr> </table>	Name	Top	Datum	Anhy	1448'	+969	B/Anhy	1475'	+942	Heebner	4174'	-1757	Mississippian	4980'	-2563	Viola	5558'	-3141	Simpson	5686'	-3269	Arbuckle	5727'	-3310
Name	Top	Datum																							
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B/Anhy	1475'	+942																							
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Mississippian	4980'	-2563																							
Viola	5558'	-3141																							
Simpson	5686'	-3269																							
Arbuckle	5727'	-3310																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	430'	Common	160	3%CC,2%gel
Production	77/8	51/2	17#	5793'	SMD	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface	common	15	3%CC,2%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		6000 gal 28%FE	

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TUBING RECORD:	Size: <u>27/8</u>	Set At: <u>5780'</u>	Packer At: <u>5780'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>CONFIDENTIAL</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio <u>2013</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CHARGE TO: **AMERICAN WARRIOR INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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**OCT 28 2011**

TICKET  
**21075**

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>C-3</b>	LEASE <b>SHOEMAKER</b>	COUNTY/PARISH <b>FORD</b>	STATE <b>Ks</b>	CITY <b>KCC</b>	DATE <b>10-1-11</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DUKE DRIG #5</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>DISPOSAL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5'1/2" LONGSTRAW</b>	WELL PERMIT NO.		WELL LOCATION <b>FORD, KS - 1/2N, 3/2E, 2N, 1/4E</b>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	75		ME		6.00	450.00
578		1			PUMP CHARGE	1		JOB	5793	1500.00	1500.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.25	625.00
402		1			CENTRALIZERS	10		EA	5'1/2"	70.00	700.00
403		1			CEMENT BASKETS	3		EA		250.00	750.00
404		1			PORT COLLAR TOP JT #122	1		EA	1419	2400.00	2400.00
405		1			FORMATION PACKERSHOE	1		EA		1400.00	1400.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		250.00	250.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth McNamee*

DATE SIGNED: **10-1-11** TIME SIGNED: **2330**

A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	8125.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4618.88
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	12,743.88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	766.78
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford 7.95%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	13,510.66
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Watson* APPROVAL: \_\_\_\_\_

**Thank You!**



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21075

CUSTOMER Ameraj Warden Inc WELL SHEMAKER C-3 DATE 10-1-11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				200	SKS			16.50	3300.00	
276		1				50	LBS			2.00	100.00	
290		1				2	GA			35.00	70.00	
<p style="text-align: center;"><b>CONFIDENTIAL</b> OCT 28 2011 KCC</p>												
581		1			SERVICE CHARGE	CUBIC FEET		200		2.00	400.00	
583		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		748.88	1.00	748.88
											4618.88	

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CONTINUATION TOTAL 4618.88

JOB LOG

SWIFT Services, Inc.

DATE 10-1-11 PAGE NO. 7

CUSTOMER AMERICAN WOODCOCK INC WELL NO. C-3 LEASE SHOEMAKER JOB TYPE 5/2 LONGSTRING TICKET NO. 21075

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION
	0045							START 5/2" CASING IN WELL
								TD-6000' SET# 5793'
								TP-5793' 5/2" #17
								ST-22'
								CENTRALIZERS-1,3,5,7,9,11,14,17,20,121
								CMT BSRS-2,21,122
								PORT COLLAR e 1419' TOPT# 122'
	0315				✓		1300	DROP BALL - CALCULATE - SET PAKEWISIDE
	0405	7	12		✓		500	PUMP 500 GAL MUDFLUSH
	0407	7	20		✓		500	PUMP 20 BBLS KCL/FLUSH
	0412		7-5					PLUG RH (30 SKS) MH (20 SKS)
	0420	4 1/2	20		✓		300	MAX CEMENT - 50 SKS SMA e 12.5 PPG
		4 1/2	26		✓			100 SKS SMA e 14.5 PPG
	0430							WASH OUT PUMP - LINES / RELEASE L.D. PLUG
	0435	7	0		✓			DISPLACE PLUG
	0455	6 1/2	133.9				1500	PLUG DOWN - PSI UP CATCH IN PLUG
	0500							OK RELEASE PSI-HELD
								WASH TRUCK
								CONFIDENTIAL
								NOT COMPLETE
	0530							KCC

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THANK YOU  
WAYNE JEFF LAWE



CHARGE TO:  
*American Warrior, Inc*  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 20385

CONFIDENTIAL PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, KS*  
 2. *Ness City, KS*  
 3.  
 4.

WELL/PROJECT NO. *C-3* LEASE *Schamacker* COUNTY/PARISH *Ford* STATE *KS* CITY  
 TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO  
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

OCT 28 2013  
 10-14-11  
 KCC  
 OWNER

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #113		60	mi		6.00	360.00	
576 D		1			Pump Charge - cement Port Collar		1	1420	ft.	1250.00	1250.00	
290		1			D-Air		29	gal		35.00	70.00	
104		1			Port Collar Tool Rental		1	5 1/2	in	250.00	250.00	
<del>330</del>		2			5WD Cement		175	sls		16.50	2887.50	
276		2			Floacle		44	lbs		2.00	88.00	
581		2			Service Charge - Cement		175	sls		2.00	350.00	
583		2			Drayage		522.42	Tm	174.14	lbs	1.00	522.42

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joe S.* by *Don L.*  
 DATE SIGNED *10-14-11* TIME SIGNED *0900*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5777.92
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 7.95%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		261.99
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 6039.91

SWIFT OPERATOR *Don Schamacker* APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-14-11 PAGE NO. 7

CUSTOMER American Carrier Inc WELL NO. C # 3 LEASE Schaumacher JOB TYPE Cement Port Collar TICKET NO. 20385

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							On location Setup Tools Port Collar @ 1420' Fl
	0930					1000	1000	Tst P.C. closed
		3	3			C	400	Open P.C. est. Rate Hook to 2 3/8" Htg.
		3	4			450	450	Start H <sub>2</sub> O Ahead
		3				400	400	Start sand cement @ 11-2
						350	350	Have only partial returns out
		3	10			350	350	both tubes
		3	95			400		Fin cement - light mud
						300		Displ 5 BBL - Heavy mud returns
		2	5			300		no cement circ. Fin Displ
						1000	1000	close P.C. - Tst - OK
								Reg run 4 1/2
		2	20				200	Row-out 7 Plugs - clean
	11:30							Job Complete
	12:00							Wash up & Packup
								Thanks L. Van, Brian & Dave E.

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CHARGE TO: American Warrior Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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**OCT 28 2013**  
**KCC**

TICKET  
 20196

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks.</u> 2. <u>Ness City, Ks.</u>		WELL/PROJECT NO. <u>C#2</u>	LEASE <u>Schumacher</u>	COUNTY/PARISH <u>Ford</u>	STATE <u>Ks</u>	CITY	DATE <u>10-17-11</u>	OWNER <u>sqmc</u>
3.		TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Southwest Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
4.		WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Top off 8 5/8"</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION		INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	60	mi			6.00	360.00
5765		1			Pump Charge (Shallow Surface)	1	ea			1000.00	1000.00
290		1			D-Air	1	gal			35.00	35.00
325		2			Standard Cement	50	skt			13.50	675.00
581		2			Cement Service Charge	125	skt			2.00	250.00
583		2			Drayage	352.5	FTM			1.00	352.50

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SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2672.50
Ford TAX 7.95%	56.45
<b>TOTAL</b>	<b>2728.95</b>

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 10-17-11    TIME SIGNED: 1355     A.M.     P.M.

SWIFT OPERATOR: Mark Koche    APPROVAL: \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES    The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-17-11 PAGE NO. 7

CUSTOMER American Warrior Inc. WELL NO. C#2 LEASE Schumacher JOB TYPE Top off 8 5/8" TICKET NO. 20196

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1320							on location set up truck 5 1/2" x 8 5/8"
	1335	1	0				0	start Cement
	1340		3				500	shut down shut In
								wash up Trk
								15 sks standard

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Thank you

Nick, Josh F & Doug

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# ALLIED CEMENTING CO., LLC. 037364

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Cepeat Bands

DATE <u>9-21-11</u>	SEC. <u>13</u>	TWP. <u>27S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Shemaker</u>	WELL# <u>3</u>	LOCATION <u>Speacerville xs 11 s 3 1/2 E</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke Reg # 5</u>	OWNER <u>American Waccor, Inc</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	TD. <u>435</u>
CASING SIZE <u>8 5/8 23 #</u>	DEPTH <u>430</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>435</u>
TOOL	DEPTH
PRES: MAX	MINIMUM
MEAS: LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>160</u>	
PERFS:	
DISPLACEMENT <u>Fractured</u>	

<b>EQUIPMENT</b>		COMMON	@
PUMP TRUCK CEMENTER <u>Bob Q.</u>		POZMIX	@
# <u>398</u> HELPER <u>Shane C.</u>		GEL	@
BULK TRUCK		CHLORIDE	@
# <u>344-170</u> DRIVER <u>Doug</u>		ASC	@
BULK TRUCK			@
#	DRIVER		@
		HANDLING	@
		MILEAGE <u>83.66</u>	

**REMARKS:**

Pipe on bottom does exccelator on wash rig  
met. Min. screen 2' over 2' hole  
with 26.43 hbl water and shut in  
Cement did exccelator

**SERVICE**

DEPTH OF JOB 430  
PUMP TRUCK CHARGE  
EXTRA FOOTAGE @  
MILEAGE @  
MANIFOLD @

CHARGE TO: American Waccor, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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TOTAL

To Allied Cementing Co., LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH MCGUIRE

SIGNATURE Kenneth McGuire

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

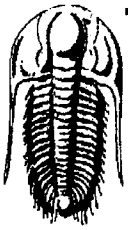
Thank you!

CONFIDENTIAL

OCT 28 2013

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**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

American Warrior Inc.  
 PO Box 399  
 Garden City Ks, 67846  
 ATTN: Harley

**13/27s/22w**  
**Schomaker 'C' #3**  
 Job Ticket: 42269 **DST#: 2**  
 Test Start: 2011.09.27 @ 21:20:25

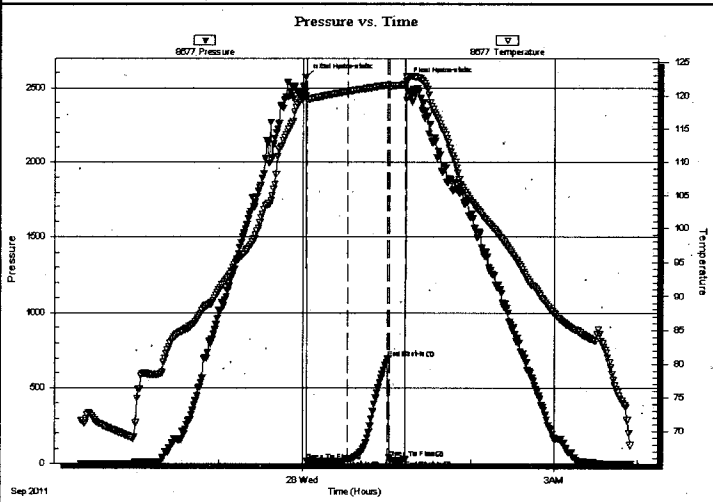
**GENERAL INFORMATION:**

Formation: **mississippian**  
 Deviated: **No Whipstock:** ft (KB)  
 Time Tool Opened: 00:02:40  
 Time Test Ended: 03:55:10  
 Test Type: **Conventional Straddle (Initial)**  
 Tester: **Mike Slemp**  
 Unit No: **53**  
 Interval: **5017.00 ft (KB) To 5024.00 ft (KB) (TVD)**  
 Reference Elevations: **2417.00 ft (KB)**  
**5043.00 ft (KB) (TVD)**  
**2406.00 ft (CF)**  
 Hole Diameter: **7.78 inches** Hole Condition: **Good**  
 KB to GR/CF: **11.00 ft**

**Serial #: 8677**

Press@RunDepth: **25.03 psig @** ft (KB) Capacity: **8000.00 psig**  
 Start Date: **2011.09.27** End Date: **2011.09.28** Last Calib.: **2011.09.28**  
 Start Time: **21:20:26** End Time: **03:55:10** Time On Btm: **2011.09.28 @ 00:01:40**  
 Time Off Btm: **2011.09.28 @ 01:13:55**

**TEST COMMENT:** IF- No blow for 8 min weak surface blow for 5 min then died  
 IS- No blow back  
 FF- No blow pulled tool after 10 min



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2568.78	119.98	Initial Hydro-static
1	18.85	119.41	Open To Flow (1)
30	25.03	120.67	Shut-In(1)
59	698.15	121.60	End Shut-In(1)
60	40.13	121.18	Open To Flow (2)
71	26.41	121.68	End Shut-In(2)
73	2541.24	122.78	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
20.00	100% mud	0.10

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

American Warrior Inc.  
 PO Box 399  
 Garden City Ks, 67846  
 ATTN: Harley

**13/27s/22w**  
**Schomaker 'C' #3**  
 Job Ticket: 42269 **DST#: 2**  
 Test Start: 2011.09.27 @ 21:20:25

**GENERAL INFORMATION:**

Formation: **mississippian**  
 Deviated: **No** Whipstock: **ft (KB)**  
 Time Tool Opened: 00:02:40  
 Time Test Ended: 03:55:10

Test Type: **Conventional Straddle (Initial)**  
 Tester: **Mike Slemp**  
 Unit No: **53**

Interval: **5017.00 ft (KB) To 5024.00 ft (KB) (TVD)**  
 Total Depth: **5043.00 ft (KB) (TVD)**  
 Hole Diameter: **7.78 inches** Hole Condition: **Good**

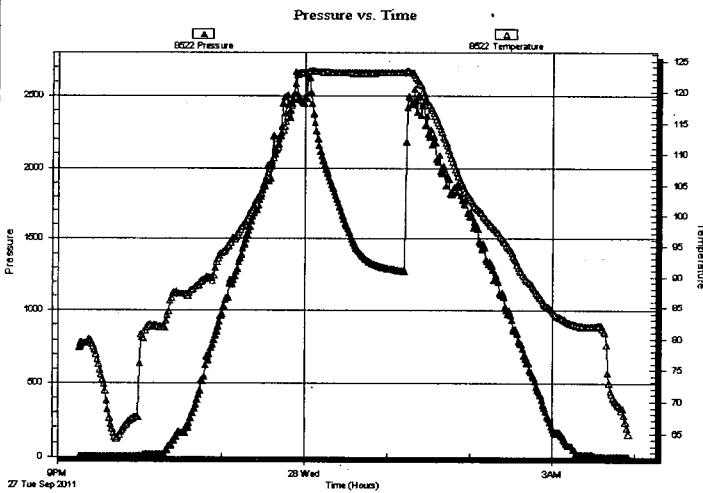
Reference Elevations: **2417.00 ft (KB)**  
**2406.00 ft (CF)**  
 KB to GR/CF: **11.00 ft**

**Serial #: 8522**

Press@RunDepth: **psig @ ft (KB)**  
 Start Date: **2011.09.27** End Date: **2011.09.28**  
 Start Time: **21:15:52** End Time: **03:55:21**

Capacity: **8000.00 psig**  
 Last Calib.: **2011.09.28**  
 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IF- No blow for 8 min weak surface blow for 5 min then died  
 IS- No blow back  
 FF- No blow pulled tool after 10 min



**PRESSURE SUMMARY**

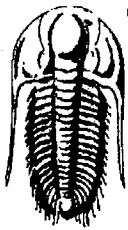
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

**Recovery**

Length (ft)	Description	Volume (bbl)
20.00	100% mud	0.10

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc.

**13/27s/22w**

PO Box 399  
Garden City Ks, 67846

**Schomaker 'C' #3**

Job Ticket: 42269

**DST#: 2**

ATTN: Harley

Test Start: 2011.09.27 @ 21:20:25

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.37 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5700.00 ppm

Filter Cake: inches

### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbf
20.00	100% mud	0.098

Total Length: 20.00 ft      Total Volume: 0.098 bbf

Num Fluid Samples: 0

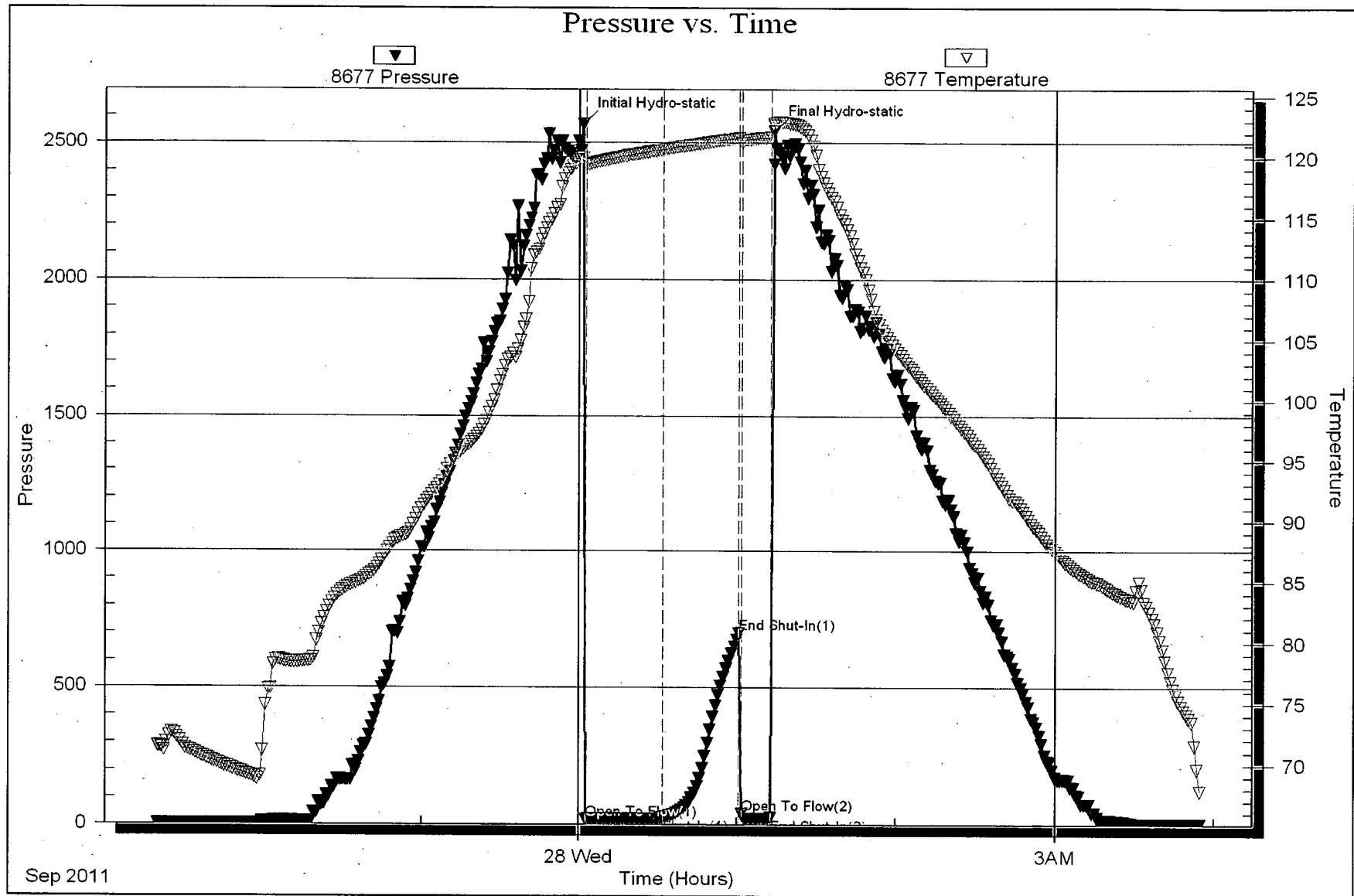
Num Gas Bombs: 0

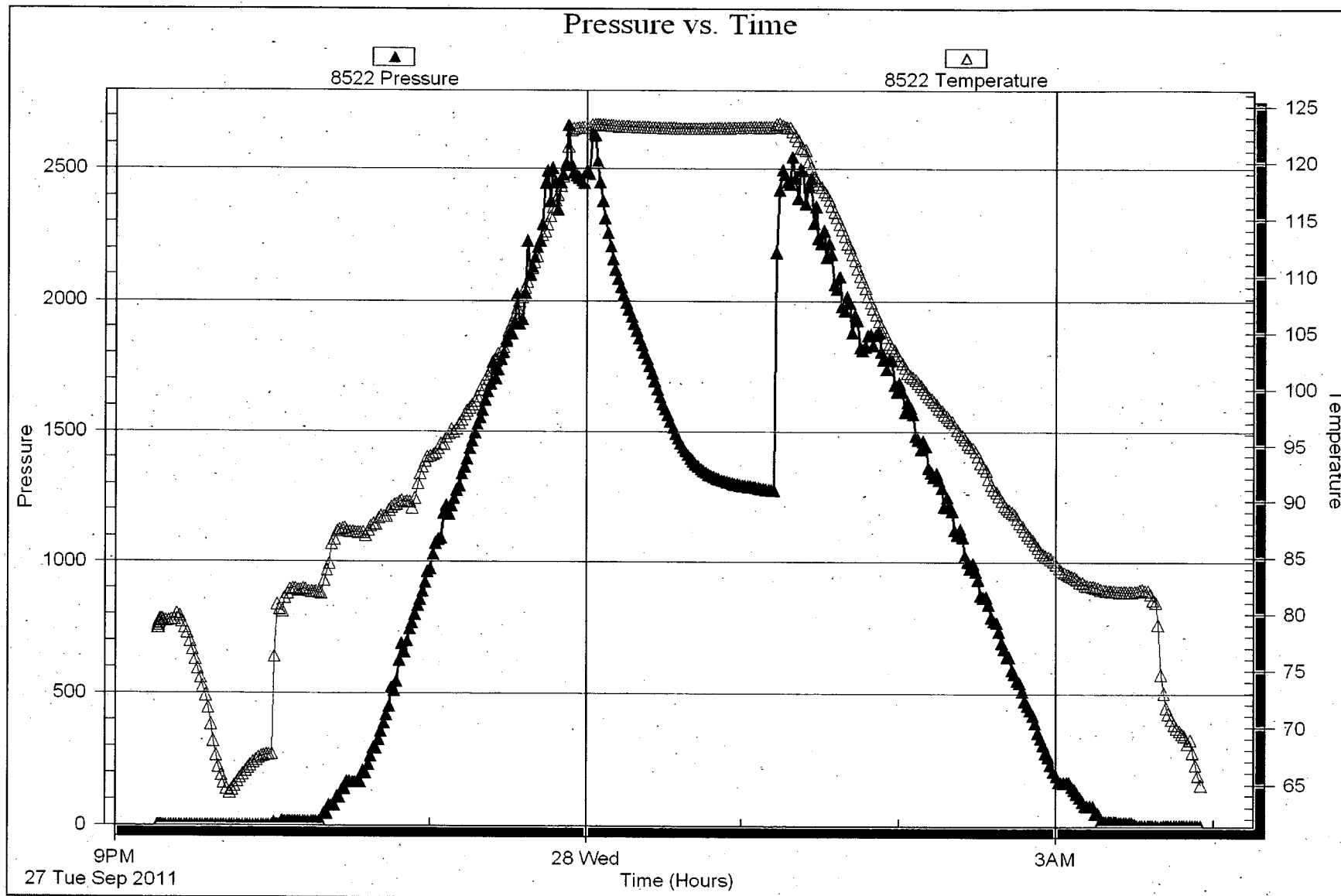
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:









**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc.  
PO Box 399  
Garden City Ks, 67846  
ATTN: Harley

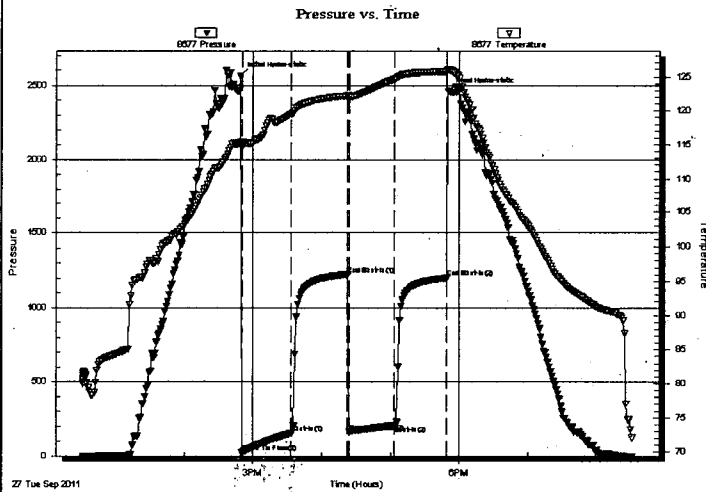
**13/27s/22w**  
**Schomaker 'C' #3**  
Job Ticket: 42268      **DST#: 1**  
Test Start: 2011.09.27 @ 12:30:18

## GENERAL INFORMATION:

Formation: **Mississippian**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 14:50:03  
Time Test Ended: 20:31:33  
Interval: **5036.00 ft (KB) To 5043.00 ft (KB) (TVD)**  
Total Depth: **5043.00 ft (KB) (TVD)**  
Hole Diameter: **7.78 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole (Initial)**  
Tester: **Mike Slemp**  
Unit No: **53**  
Reference Elevations: **2417.00 ft (KB)**  
**2406.00 ft (CF)**  
KB to GR/CF: **11.00 ft**

**Serial #: 8677**      **Inside**  
Press@RunDepth: **204.59 psig @ 5038.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2011.09.27**      End Date: **2011.09.27**      Last Calib.: **2011.09.27**  
Start Time: **12:30:19**      End Time: **20:31:33**      Time On Btm: **2011.09.27 @ 14:48:48**  
Time Off Btm: **2011.09.27 @ 17:50:03**

**TEST COMMENT:** ff- Weak Building blow 11 inches in 45 min  
ISI- No blow back  
FF- Weak Building blow 4 inches in 45 min  
FSI- No blow back



## PRESSURE SUMMARY

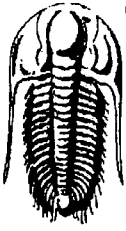
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2564.85	115.36	Initial Hydro-static
2	22.30	114.61	Open To Flow (1)
44	151.40	119.43	Shut-In(1)
94	1224.70	122.21	End Shut-In(1)
95	162.98	121.95	Open To Flow (2)
134	204.59	124.59	Shut-In(2)
180	1201.36	125.71	End Shut-In(2)
182	2462.91	126.07	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
40.00	MCW80%w ater20%mud skim of oil	0.20
544.00	w ater100%	4.68

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc.  
PO Box 399  
Garden City Ks, 67846  
ATTN: Harley

**13/27s/22w**  
**Schomaker 'C' #3**  
Job Ticket: 42268      **DST#: 1**  
Test Start: 2011.09.27 @ 12:30:18

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	52000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.36 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5700.00 ppm			
Filter Cake: inches			

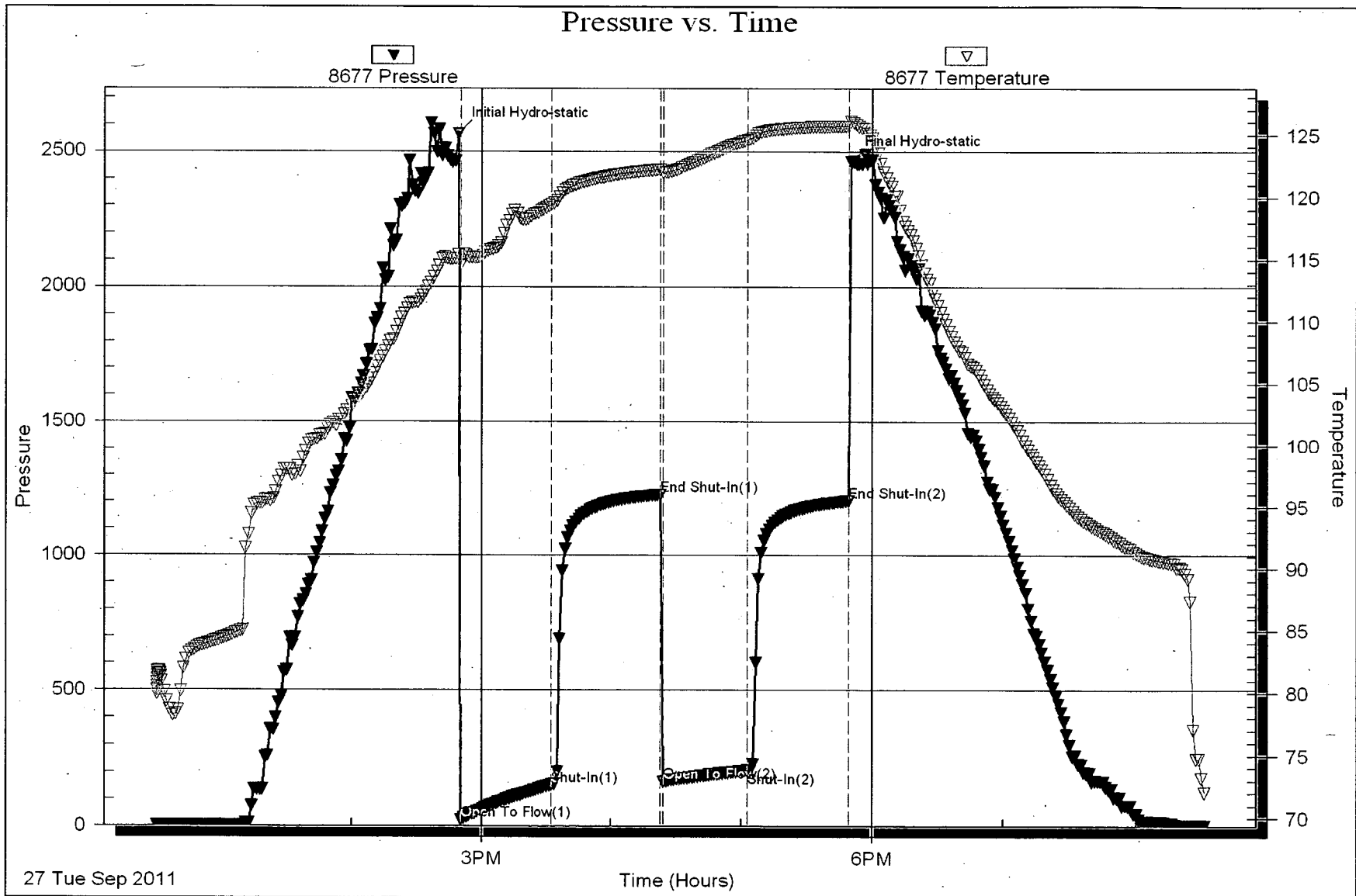
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	MCW80%w ater20%mud skim of oil	0.197
544.00	w ater100%	4.679

Total Length: 584.00 ft      Total Volume: 4.876 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:



# **Geological Report**

American Warrior Inc.  
**Schomaker "C" #3**  
568' FSL & 1134' FWL  
Sec. 13 T27s R22w  
Ford County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Schomaker " C" #3  
568' FSL & 1134' FWL  
Sec. 13 T27s R22w  
Ford County, Kansas  
API # 15-057-20750-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: September 21, 2011

Completion Date: October 1, 2011

Elevation: 2406' Ground Level  
2417' Kelly Bushing

Directions: Ford KS, North on Hwy 400 1.9 mi to Rodge Rd.  
East on Ridge Rd 3.5 mi to 129 Rd. North on 129  
Rd 2.0 mi. East 0.2 mi. North into location

Casing: 23# 8 5/8" surface casing set @ 430 with 160 sacks  
Class A, 3% CC, 2% gel, Allied ticket #37364, 17#  
5 1/2" production casing set @ 5793 with 150 sacks  
EA-2, Swift ticket # 21075

Samples: 10' wet and dry, 4100' to RTD

Drilling Time: 4000' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual  
Compensated Porosity

Drillstem Tests: Two, "Mike Slempp"

Problems: None

Remarks: A zone of porosity in the uppermost Mississippian  
was untested

## Formation Tops

Formation	American Warrior, Inc. Schomaker "C" #3 Sec. 13 T27s R22w 568' FSL & 1134' FWL
Anhydrite	1448', +969
Base	1475', +942
Heebner	4174', -1757
Lansing	4307', -1890
Stark	4608', -2191
BKc	4694', -2277
Cherokee	4872', -2455
Mississippian	4980', -2563
Warsaw	5149', -2732
Osage	5264', -2847
Kinderhook	5472', -3055
Viola	5558', -3141
Simpson Shale	5686', -3269
Simpson Sand	5717', -3300
Arbuckle	5727', -3310
LTD	6000', -3583

## Sample Zone Descriptions

**Mississippian (5036', -2619):** Covered in DST #1

Dolo- Tan to cream, fine crystalline, poor to fair intercrystalline porosity, fair show of free oil, weak to fair gassy odor, complete saturation and stain, good yellow florescence, gas bubbles, 30 units hotwire

**Drill Stem Tests**  
Trilobite Testing Inc.  
"Mike Slemp"

**DST #1**

**Mississippian**

Interval (5036' – 5043') Anchor Length 7'

IHP	- 2565 #	
IFP	- 45" – 11" blow	22-151 #
ISI	- 45" – no blow back	1225 #
FFP	- 45" – 4" blow	163-205 #
FSIP	- 45" – no blow back	1201 #
FHP	- 2463#	
BHT	- N/A	

Recovery: 544' W  
40' MCW (skim of Oil, 80% Water, 20% Mud)

**DST #2**

**Mississippian**

Interval (5017' – 5024') Anchor Length 7'

IHP	- 2569 #	
IFP	- 30" – no blow	19-25 #
ISI	- 30" – no blow back	698 #
FFP	- 10" – no blow	40-26 #
FHP	- 2541#	
BHT	- N/A	

Recovery: 20' M

## Structural Comparison

	American Warrior, Inc. Schomaker "C" #3 Sec. 13 T27s R22w 568' FSL & 1134' FWL	American Warrior, Inc. Linlor "A" #5 Sec. 14 T27s R22w 1166' FSL & 335' FEL		Texas Energies, Inc. Herman #1-24 Sec. 24 T27s R22w 660' FNL & 1980' FWL	
<b>Formation</b>					
Anhydrite	1448', +969	1448', +970	(-1)	1439', +981	(+1)
Base	1475', +942	1475', +943	(-1)	N/A	N/A
Heebner	4174', -1757	4179', -1761	(+4)	4168', -1748	(-13)
Lansing	4307', -1890	4308', -1890	flat	4299', -1879	(-11)
Stark	4608', -2191	4614', -2196	(+5)	4602', -2182	(-14)
BKc	4694', -2277	4694', -2276	(-1)	4684', -2264	(-12)
Cherokee	4872', -2455	4872', -2454	(-1)	4862', -2442	(-12)
Mississippian	4980', -2563	4980', -2562	(-1)	4974', -2554	(-8)
Warsaw	5149', -2732				
Osage	5264', -2847				
Kinderhook	5472', -3055				
Viola	5558', -3141				
Simpson Shale	5686', -3269				
Simpson Sand	5717', -3300				
Arbuckle	5727', -3310				
LTD	6000', -3583				

### Summary

The location for the Schomaker "C" #3 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted, both of which were negative. After all gathered data had been examined the decision was made to drill to the Arbuckle dolomite and run 5 ½ inch production casing to complete the Schomaker "C" #3 as a saltwater disposal well.

Respectfully Submitted,

Harley K. Sayles  
American Warrior Inc.

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