## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15
Name: RUNNING FOXES PETROLEUM, INC.	Spot Description:
Address 1: 6855 S. Havana St., Suite 400	SE_SE_NE_Sec. 8 Twp. 32 S. R. 1 F East West
Address 2:	
City: Centennial State: CO Zip: 80112 +	135 Feet from 🗹 East / 🗍 West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 720 ) 889-0510	✓ NE □NW □SE □SW
CONTRACTOR: License #_5822	County: Sumner
Name: VAL Energy, Inc.	Lease Name: Schlichting Well #: 8-8-4 SWD
Wellsite Geologist: Chad Counts	Field Name: Rusk
Purchaser:	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1276 GL est. Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 4151' Plug Back Total Depth: Open Hole
☐ Oil ☐ wsw	Amount of Surface Pipe Set and Cemented at: 295 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to ENHR Conv. to SWD Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite: OCT 2 4 2011
Commingled Permit #:	
Dual Completion Permit #:	Lease Name: License #: KCC WICHITA
☐ SWD         Permit #:           ☐ ENHR         Permit #:	l Quarter Sec. Two S R   Fast   West □
GSW Permit#:	County: CONFIDENTIAL
8-6-2011 8-10-2011 8-30-2011	00 h 283
Spud Date or Date Reached TD Completion Date or Recompletion Date	OCT 2 4 2013
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST.
AFFIDAVIT am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
ations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	e. Date: 10 · 24 · // — 10 · 24 · /3
Signature: C May L HA	Wireline Log Received
Signature:	Geologist Report Received

Date: 10-19-2011

Title: Geologist

Geologist Report Received
UIC Distribution

## Side Two

Operator Name: RUI	NNING FOXES	PETRO	LEUM, INC.	Lease	Name: _	Schilchting	<u> </u>	Well #:8-	8-4 SW	<u> </u>	
Sec. 8 Twp. 32	s. R. <u>1</u>	_ 🔽 Èas	t 🔲 West	County	/: <u>Sum</u>	ner	a				
INSTRUCTIONS: Shottime tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shes if gas to surface	nut-in press test, along	sures, whether with final chart	shut-in pres	sure rea	iched static level	, hydrostatic press	ures, bottom	hole tem	perature, fluid	
Drill Stem Tests Taken (Attach Additional S			Yes ✓ No		<u></u>	og Formatio	on (Top), Depth and	d Datum		Sample	
Samples Sent to Geological Survey  Cores Taken  Yes  No				Name Heebner Excello Mississippian		•	Top 2319' 3453' 3604'		Datum -2319 -2177 -2328		
Electric Log Run  Electric Log Submitted Electronically  Yes No											
(If no, Submit Copy)			Simpson Arbuckle			4054' 4152'		-2778 -2876			
List All E. Logs Run: Compensated	Neutron Du	al Indu	ction		Albuc	SKIC			, •	2010	
Compensated	Neutron, Du	ai iiiuu	Cuon					•			
				RECORD	√ N	_				<u></u>	
Purpose of String	Ci Uala Ci (		oort all strings set ize Casing	ert all strings set-conductor, sur e Casing Weigh		ermediate, product Setting	Type of	· · · · · · · · · · · · · · · · · · ·		Type and Percent	
	Drilled	S	et (In O.D.)	Lbs.		Depth	Cement	Used		Additives	
Surface	12-1/4"	9-5/8"	9-5/8"			295'	60:40	150	2% Gel / 3%cc		
Production	8-3/4"	7".		26 lbs		4150'	65:35/Class A	455	6%gel/5%	kolseal/.5%FL-160	
				1.	<del></del>	,					
Purpose:	Déath	7	ADDITIONA	L CEMENTI	NG / SQI	JEEZE RECORD					
Perforate Protect Casing	Depth Top Bottom	Тур	Type of Cement		Used	Type and Percent Additives					
Plug Back TD Plug Off Zone				-							
Shots Per Foot	PERFORA	TION RECO	RD - Bridge Plu	gs Set/Type		Acid, Fra	cture, Shot, Cement	Squeeze Reco	rd		
-		/ Footage of	Each Interval Pe	rforated			mount and Kind of Mat	erial Used)	· · · · · · · · · · · · · · · · · · ·	Depth	
	OPEN HOLE						15% HCL Acid			4129'-4433'	
		<u></u>					ENTIAL	<u> </u>			
		<u></u> **			<del></del>	OCT 2-4	2013		REC	<b>C10 A</b>	
		1				KC	C;C		00=	EIVED	
TUBING RECORD:	Size:	Set At	:	Packer At	:	Liner Run:	Yes No	146	UCI 2	EIVED 4 2011 CHITA	
Date of First, Resumed F	Production, SWD or E	NHR.	Producing Met	hod:	9 🗀	Gas Lift C	other (Explain)	AC	C W	CHITA	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bi	pls. G	as-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:		<u> </u>	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTER	VAL:	
Vented Sold	Used on Lease	.   🗀	Open Hole	Perf.	Dually	Comp. Con	nmingled				
(If vented, Subn	nit ACO-18.)		Other (Specify)		(Submit A	4CO-5) (Subr	nit ACO-4)				

ALLIED CEMENTING CO., LLC. 037778

REMITTO P.O. BOX 31		,		331110
RUSSELL, KANSAS 67665	÷	SER	VICE POINT:	elogets
DATEGR-06-11 OR 325 OF	CALLED OUT	ON LOCATION	JOB START	JOB FINISH POOTS
LEASE-Schlichting WELL + B-B-45WPLOCATION Wellin	1 FS USICO	1 = 1/ -	COUNTY	STATE
OLD OR NEW Circle one)	100 P. 160	1 33, 12 E,	Sumper	1 KS
CONTRACTOR Val #3	OWNER	D . (		
TYPE OF JOB Sur face	OWNER	Running Fr	xes	-
HOLE SIZE / 2/4 T.D. 29.5 CASING SIZE 956 DEPTH 29.5	CEMENT			, , , I.
TUBING SIZE DEPTH	3/2cc	RDERED 150	sx 60:4	0:2921+
DRILL PIPE DEPTH	2.7000			
TOOL DEPTH PRES. MAX 200 MINIMUM —	CO1414011	90	, , , , , ,	
MEAS. LINE SHOE JOINT NA	COMMON_ POZMIX	60	_@ <i>_[<del> </del>-2</i> > _@ <i>`8</i> - <i>S</i> 0	1462.50 510-00
CEMENT LEFT IN CSG. 20' PERFS.	GEL	3	_@ <i>_Z(</i> , 2S	63.75
DISPLACEMENT 2   B6/s FREST HD	CHLORIDE _	.5	_@58-20	291.00
EQUIPMENT	ASC		@	· <del></del>
PUMPTRUCK CEMENTER D. Felio			@	
#414-302 HELPER R. Gilley BULK TRUCK			@	
#363-252 DRIVER A. Miller D. Elan			_ @ <del></del>	
BULK TRUCK				
# DRIVER	HANDLING	158	-@ <del></del>	<u>355-50</u>
	MILEAGE _	158/75/-	11	1303-50
REMARKS: Ciacon B +TM, Break Circ. Pimp Spacer, Mix 1505x			TOTAL	.3986-25
al: 40 cament Stop Pring, Rolanie Plug, Star Dispublikash Ho, Wash up as Plug, See Steely McRaase in BT, Southate, Stop Prings; Shut in, Camani Did Clas.		SERV OB 295'	//25.00	<u> </u>
	EXTRA FOO	TAGE	@	
	MILEAGE_	headrental	@ 7.00	1050.00
	Light Vo		@ <u>4.55</u>	200-00 600-00
CHARGE TO: Running Foxes	<del>'</del>		@	
STREET			ТОТА	2975.00
CITYSTATEZIP_	-			
Er		PLUG & FLOA	T EQUIPME	NT
05/4	1- Woode	a Cup Plua	@	96.00
To Allied Competition Co. 11.6			@	
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment			@	
and furnish cementer and helper(s) to assist owner or				-
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			TOTA	96.00
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX	(If Ann)		
TERMS AND CONDITIONS—listed on the reverse side.	TOTAL CHA		057.2	5
PRINTED NAME	DISCOUNT	24.4		
10/11/10/15				ID IN 30 DAYS
SIGNATURE SIGNATURE	./\ 	184 56C	75.80 CON	FIDENTIAL
V				7 2 4 2013
	•		Ut,	
				KCC

RECEIVED OCT 2 4 2011 KCC WICHITA

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Medicine lodge ES CALLED OUT JOB START JOB FINISH ON LOCATION DATE 08-10-11 LEASE Schlichting WELL #8-8-45WD LOCATION 735 & 1/60 Jet, 1/2 & 1/2 N, Winto COUNTY Sumner OLD OR MEW (Circle one) Val #3 CONTRACTOR Running Foxes **OWNER** TYPE OF JOB Production Casing HOLE SIZE 😝 🫂 AMOUNT ORDERED 3 55 x 65:35:6%, of \$ 100 SX class A ASC + 5#/6/15eal + . 5% FC-160 **CASING SIZE** DEPTH 4/47 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH DEPTH** PRES. MAX / 350 **MINIMUM** COMMON SHOE JOINT 3 4 MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. **GEL CHLORIDE** ASC Class A DISPLACEMENT 157/ B6/s FRes4 HD **EQUIPMENT** 00# PUMP TRUCK CEMENTER D. Felio #414-302 HELPER R. Gilley BULK TRUCK DRIVER A. Miller/ E. Piper #421-252 **BULK TRUCK** DRIVER R. Chaves HANDLING 504 MILEAGE 504 / 75/./ **REMARKS:** TOTAL 13770.40 Pipe on BHM, Breakling, Pump Staces, Plug Ra & Mouseholes w/ 25 sx 65:35 come Pump, Wash Pump & lines, Release Plug, Start Dig, DEPTH OF JOB + increase 1x PSZ PUMP TRUCK CHARGE 2405.00 low Rate, Stow Route a 157/ Bb/s total Dispo **EXTRA FOOTAGE** MILEAGE 1050.00 Did Hold Coment Did A 67MANIFOLD Head Rental Light Vehicle CHARGE TO: Running Foxes TOTAL 4255.00 ZIP PLUG & FLOAT EQUIPMENT - TRP 1- Guide Shoe 270 1- AF Wonsen 10-centralizers 2-cement Basket

STREET \_

To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

total <u>1974</u>.

IF PAID IN 30 DAYS

PRINTED NAME

TOOL

PERFS.

#364

DISCOUNT

SALES TAX (If Any)

**TOTAL CHARGES** 

SOMELIEMING

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