

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name W. L. Kirkman, Inc.
Address 453 S. Webb Road
P.O. Box 18611
City/State/Zip Wichita, Kansas 67218

Purchaser: None - Dry Hole

Operator Contact Person Wayne L. Kirkman
Phone 316-685-5372

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Douglas C. Louis
Phone 316-685-5372

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-8-84 11-17-84 12-13-84
Spud Date Date Reached TD Completion Date
4355
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 250' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-135-22-717-660
County Ness
C SE SE Sec 1 Twp 19S Rge 22 East West

660 Ft North from Southeast Corner of Section
710 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

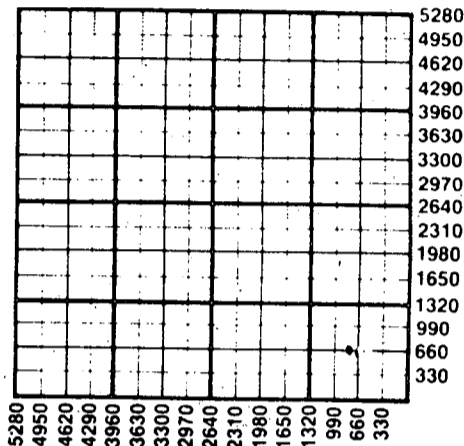
Lease Name Schaben Well # 1-1

Field Name

Producing Formation: None - Dry Hole

Elevation: Ground 2183 KB 2190

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-84-11

Groundwater 3630 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 6 Twp 19S Rge 21 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas C. Louis

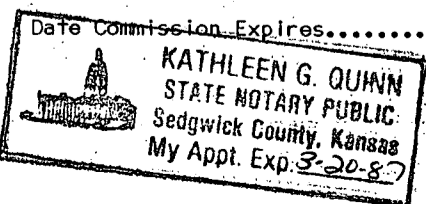
Title Douglas C. Louis, Geologist Date 1-15-85

Subscribed and sworn to before me this 15th day of January, 1985

Notary Public Kathleen G. Shipley

Date Commission Expires March 20, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED STATE CORPORATION COMMISSION

FEB 01 1985

Sec. 1, Twp. 19, Rge. 22W

SIDE TWO

Operator Name W. L. Kirkman, Inc. Lease Name Schaben Well # 1-1

Sec. 1 Twp. 19S Rge. 2 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Mississippi Osage (4297-4307)
 Chert - weathered, white, brown spotted edge stain, slight odor, very poor show of free oil.

Name	Top	Bottom
Heebner	3656	-1466
Lansing	3702	-1512
Base K.C.	4031	-1841
Pawnee	4116	-1926
Cheorkee	4217	-2027
Mississippi-Osage	4297	-2107

DST #1 (4248-4308) Mississippi Osage
 30-60-30-60
 ISIP: 1244 FSIP: 1224 IF: 60-101 FF: 132-162
 HYD: 2173 BHT: 124°F
 REC: 250' oil spotted mud, 1' clean oil (chl. 14,000)

DST #2 (4248-4318) Mississippi Osage
 30-60-30-60
 ISIP: 1244 FSIP: 1204 IF: 81 FF: 172-193
 HYD: 2183 BHT: 125°F
 REC: 300' oil spotted muddy water (40% filtrate water, 60% mud) (chl. 17,000 ppm)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	250'	Common	175	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	4354'	60-40 Poz	150	18% salt, 3/4 of 1% CFR-2 & 500 Gallons of mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4'	4298-4302			SSB Hollow Steel Carriers		4208-4302	
				18 bbls 15% regular acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
Dry Hole	Dry <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation None - Dry Hole
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled