

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Lee Phillips Oil Co.

API NO. 15-007-21,295-00-00

ADDRESS 125 N. Market, Suite 1532, Wichita, Kansas 67202

COUNTY Barber

FIELD MEDICINE LODGE-BOGGS

\*\*CONTACT PERSON Nelle A. Salmon

PROD. FORMATION \_\_\_\_\_

PHONE 264-6392

LEASE Mee

PURCHASER \_\_\_\_\_

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION C/NW $\frac{1}{4}$  NE $\frac{1}{4}$

DRILLING CONTRACTOR Gabbert-Jones, Inc.

660 Ft. from N Line and

ADDRESS Wichita, Kansas 67202

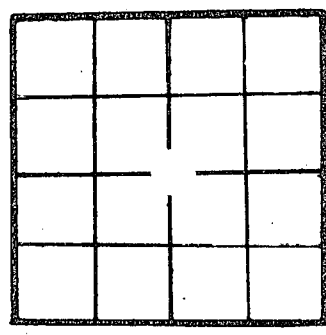
1690 Ft. from E Line of

the NE $\frac{1}{4}$  SEC. 34 TWP. 32S RGE. 13W

PLUGGING CONTRACTOR Gabbert-Jones, Inc.

ADDRESS 830 Sutton Place

Wichita, Kansas 67202



WELL PLAT

- KCC
  - KGS
  - MISC
- (Office Use)

TOTAL DEPTH 4610 PBD \_\_\_\_\_

SPUD DATE 10-26-81 DATE COMPLETED 11-5-81

ELEV: GR 1796 DF \_\_\_\_\_ KB 1801

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New)  (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8"		336	common	275	2% Gel 3# CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval
	<u>RECEIVED</u>
	STATE CORPORATION COMMISSION
	NOV 17 1981
	CONSERVATION DIVISION

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	_____ bbls.	_____ MCF	_____ %	_____ bbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum none Depth             
 Estimated height of cement behind Surface Pipe 346  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Queen Hill	3711			
Heebner	3876			
Upper Douglas	3956			
Lansing	4067			
BKC	4486			
Miss.	4572			
TD	4610			
DST #1: 3957-70, open 30,30,30,30. wk bl 1st op. no bl 2nd. Rec. 30' dm ISIP 1363#. FSIP 1268#. IFP 13#. FFP 27#. Temp. 118 DST #2: 4561-4610, open 30,30,30,30. st bl, gts 1 hr. 40 min. tstm. Rec. 30' gcm, IFIP 1010#. FSIP 60#. IFP 27#. FFP 27#. Temp. 132.				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,  
Nelle A. Salmon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~HIS~~ OATH,  
 DEPOSES THAT HE IS office mgr. (FOR)(OF) Lee Phillips Oil Co.  
 OPERATOR OF THE Mee LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF November, 19 81, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

*Nelle A. Salmon*

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November 19 81



*Alice Oaks*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_