

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5435
Name Bowers Drilling Co., Inc.
Address 125 N. Market, Suite 1425
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Emil E. Bowers
Phone (316) 262-6449

Contractor: License # 5435
Name Bowers Drilling Co., Inc.

Wellsite Geologist Robert E. McCann
Phone (316) 265-9697

PURCHASER Williams Natural Gas Company
Tulsa, Oklahoma 74101

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/10/64 7/23/64 9/18/64
Spud Date Date Reached TD Completion Date
4524' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 313 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 0 feet depth to 313 w/. 225 SX cmt

API NO. 15- N/A

County Barber

C West Line SW/4 Sec 35 Twp 32S Rge 13 East West

1320 Ft North from Southeast Corner of Section
5280 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

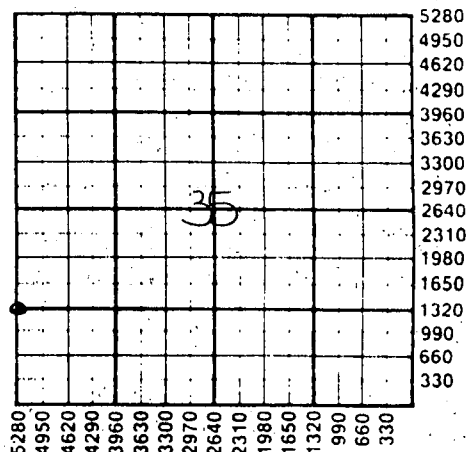
Lease Name Weidner Well # 1

MEDICINE-LODGE
Field Name Boggs

Producing Formation Massey

Elevation: Ground 1668 KB 1675

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Emil E. Bowers

Title President Date 3/28/68

Subscribed and sworn to before me this 28th day of March 1968

Notary Public Judy C. Ridder Date Commission Expires 3/2/92

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 3/2/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
4-4-88

Operator Name Bowers Drilg Co. Lease Name Weidner Well # 1 SEC. 35 TWP. 32S RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3570-85 90-30 min. Ga. 360 MCF
 Recovered 30' GCM
 IBHP - 1421# FBHP - 1384#
 IFP - 6# FFP - 61#

DST #2 3845-70 50-30 min. Ga. 1774 MCF
 Recovered 90' GCMuddy SW, 180' GC slightly
 muddy SW and 240' GC SW.
 IBHP - 460# FBHP - 450#
 IFP - 305# FFP - 365#

DST #3 4447-81 1 hour - 30 min.
 Recovered 90' GCM Too small to measure
 IBHP - 1472# FBHP - 1445#
 IFP - 52# FFP - 52#

DST #4 3885-3905 70-30 min. Ga. 1540 MCF
 Recovered 50' GCM
 IBHP - 1497# FBHP - 1476#
 IFP - 36# FFP - 232#

DST #5 4427-48 15-30 min. 10 min Ga. 534 MCF
 IBHP - 1595#

Name	Top	Bottom
Elgin Zone	3544	(-1869)
Elgin Sand	3568	(-1893)
Heebner	3746	(-2071)
1st Douglas Sand	3852	(-2177)
2nd Douglas Sand	3898	(-2223)
Lansing	3920	(2245)
Base Kansas City	4312	(-2637)
Massey Zone	4424	(-2749)
Mississippian	4452	(-2777)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	313	Common	225	3% cc
Production	7 7/8"	5 1/2"	14	4524	Common	150	60-40 Pos 4% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4468-73 and 4456-65	1st-500 gal MCA	
2	"	2nd-Super Dyna Jet gun. Fracced	
4	4427-29; 4432-36; 4441-45 - None 3901-4	w/ 30,000 gal jelled water & 20,000# sand 150 gal mud acid & distillate	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4498'			

Date of First Production December, 1964 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	800			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

.....4427-29.....
 4432-36
4441-45.....