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SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360 EXPIRATION DATE 6-30-84

OPERATOR Brandt Production Company, Inc. API NO. 15-077-20,918-00-00

ADDRESS 1200 Douglas Building COUNTY Harper

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Earl O. Brandt PROD. FORMATION

PHONE 316/267-4335 LEASE Mandevill

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION 150' NW of NE-SE-NW

DRILLING Brandt Drilling Co., Inc. 2205 Ft. from West Line and

CONTRACTOR 1200 Douglas Building 1545 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 14 TWP 34 SRGE 6W (W).

PLUGGING Clark Corp. WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 187 KCC

ADDRESS Medicine Lodge, KS 67104 KGS

TOTAL DEPTH 5020 RTD; 5021 PBTD SWD/REP

SPUD DATE 7-6-83 DATE COMPLETED 7-19-83 PLG:

ELEV: GR 1258 DF KB 1264

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 258 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION SEP - 8 1983

AFFIDAVIT

CONSERVATION DIVISION Wichita, Kansas

Earl O. Brandt, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Earl O. Brandt (Name)

Earl O. Brandt July

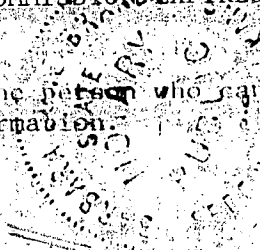
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July

1983

Barbara June Brandt (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 29, 1984

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand & Shaley Sand	0	252		
Shale	252	440		
Sand & Shale	440	735		
Lime & Shale	735	1128		
Salt & Gyp w/Shale Streaks	1128	1250		
Lime & Cherty Lime w/Shale Streaks	1250	1535		
Lime, fossiliferous & crystalline	1535	2110		
Red Shale	2110	2165		
Lime & Shale	2165	2380		
Lime w/thin Shale Streaks	2380	2661		
Shales, mica	2661	2844		
Lime & Shale	2844	2875		
Lime, crystalline & chalky	2875	3142		
Shales, gray	3142	3150		
Lime	3150	3156		
Shales, Black & Gray (Heebner)	3156	3159		
Lime & Shaley Lime	3159	3184		
Lime	3184	3203		
Shale & Shaley Lime	3203	3244		
Lime, dense	3244	3290		
Shales, Silty & Mica	3290	3514		
Lime (Iatan)	3514	3517		
Shales & Sandy Shale	3517	3569		
Sand, gray porous (Stalnaker)	3569	3616		
Shales & Sandy Shales	3616	3827		
Lime, crystalline & fossiliferous (Kansas City)				
Show Oil: 3734-41 & 3752-56	3827	4073		
Shales & Lime	4073	4139		
Lime, dense	4139	4330		
Shales, varied w/Lime & Sand Streaks	4330	4481		
If additional space is needed use Page 2, Side 2 (CONTINUED)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD / (New) / or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	258	60/40 Posmix	200	
Production	7-7/8"	5-1/2"	14#	3896'	60/40 Posmix	85	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 7 8 1983
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONTINUED:				
Chert, gray, translucent.	4481	4485		
Lime, tan, dolomite, tight, cherty	4485	4616		
Lime, tan mealy & shaley	4616	4727		
Lime, granular, cherty & shaley	4727	4898		
Lime, micro crystalline	4898	4905		
Shales, gray green & brownish black	4905	4988		
Chert, dense gray (Viola)	4988	4990		
Dolomite, coarsely granular to sandy (Simpson Sand Dolomite)	4990	5000		
Sand, dolomite (Simpson Dolomite Sand)	5000	5011		
Sand, clear friable (dead residue) (Simpson Sand)	5011	5020		
Rotary Total Depth		5020		
Drill Stem Test #1: 3827' to 3851'. Open 1 hr., strong blow thruout. Recovered 2542' gas in pipe & 169' frothy gas-cut mud. Flow Pressures: 30/60; 50/80 Bottom Hole Pressures: 1250/1086; "30"/"30"; Temperature 130°				
Drill Stem Test #2: 3843' to 3879'. Open 1 hr. Strong blow thruout. Recovered 2294' gas in pipe, 40' gas-cut mud, 62' oil & gas cut mud & 124' heavy oil & gas-cut mud. Flow Pressures: 40/80; 70/100 Bottom Hole Pressures: 1180/1187; 1220/1227; "75"/"75", Temperature 130°				
Drill Stem Test #3: 5010' to 5020'. Open 1 hr. Very weak blow for 38 min. Recovered 10' very slightly gas-cut mud. Flow Pressures: 51/51 Bottom Hole Pressures: 51/51; "30"/"30"				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations