

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 151 077-21,239-00-06
County Harper

NE NE SE SE Sec. 11 Twp. 34 Rge. 6 X W

2310 Feet from S/W (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Faye Well # 1-11

Field Name _____

Producing Formation _____

Elevation: Ground 1231 KB 1240

Total Depth 5000' PBDT ---

Amount of Surface Pipe Set and Cemented at 306' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DATA I DRA
Data must be collected from the Reserve Pit)

Closed system
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30672

Name: Carl E. Gungoll Exploration, Inc.

Address 14000 Quail Springs Pky., #220
Oklahoma City, OK 73134

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Daniel G. Wilson

Phone (405) 755-1719

Contractor: Name: Lobo Drilling Co.

License: 5684

Wellsite Geologist: Ernest Morrison

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathod. etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth Wichita, Kansas

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled. Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/9/91 4/19/91 P&A
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel G. Wilson

Title: Petroleum Engineer Date: 4/7/92

Subscribed and sworn to before me this 7th day of April 19 92

Notary Public: Rebecca J. Mitchell
Rebecca J. Mitchell

Date Commission Expires August 1, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name Carl E. Gungoll Exploration, Inc. Lease Name Faye Well # 1-11

Sec. 11 Twp. 34 Rge. 6 East West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		54'	60/40/poz	20	2% gel 3% cc.
Surface	12-1/4"	8-5/8"	20#	306'	60/40 poz	105	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) P&A

Production Interval _____

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG ORIGINAL

COMPANY CARL E. GUBGOLL EXPLORATION.
 LEASE FAYE #1-11
 FIELD Alfalfa Extension
 LOCATION NE NE SE
 SEC. 11 TWSP. 34S RNG. 6W
 COUNTY Harper STATE Kansas

ELEVATIONS
 K.B. 1241'
 D.F. 1238'
 G.L. 1232'
 Measurements Are All
 From K.B.

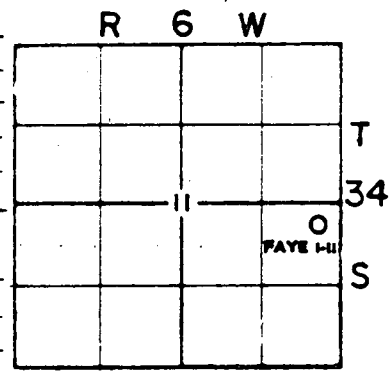
CONTRACTOR Duke Lobo Rig # 1
 SPUD APRIL 9, 1991. COMP. APRIL 18, 1991
 RTD 5000' LTD _____
 MUD UP +3200' TYPE MUD Davis: Chemical

CASING 103/4" of 54'
 SURFACE 85/8" of 306'
 PRODUCTION _____

ELECTRICAL SURVEYS
 ATLAS WIRELINE

SAMPLES SAVED FROM 3000' TO 5000' (T.D.)
 DRILLING TIME KEPT FROM 3000' TO 5000' (T.D.)
 SAMPLES EXAMINED FROM 3000' TO 5000' (T.D.)
 GEOLOGICAL SUPERVISION FROM 3170' TO 5000' (T.D.)
 GEOLOGIST ON WELL ERNIE MORRISON

FORMATION TOPS	LOG	SAMPLES
HEEBNER SHALE		3104 (-1863)
IATAN		3478 (-2237)
KANSAS CITY		3782 (-2541)
DRUM		3798 (-2557)
BASE KANSAS CITY		4039 (-2798)
CHEROKEE SHALE		4252 (-3011)
MISSISSIPPI		4450 (-3209)
KINDERHOOK SHALE		4848 (-3607)
VIOLA		4928 (-3687)
SIMPSON SANDSTONE		4938 (-3697)
TOTAL DEPTH		5000 (-3759)



ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: April 9, 1991
DATE COMPLETED: April 19, 1991

Carl E. Gungoll Exploration, Inc.
FAYE #1-11
NE NE SE
Sec. 11, T34S, R6W
Harper County, Ks.

0 - 1274' Surface Soil, Red Bed, Shale
1274 - 2715' Shale & Lime
2715 - 4503' Lime & Shale
4503 - 5000' Shale & Lime
5000' RTD

ELEVATION: 1240 K.B.

Surface Pipe: Set used 10-3/4"
pipe @ 54' w/20 sacks 60/40 pozmix
2% gel, 3%cc & Set new 8-5/8"
20# pipe @306' w/150 sacks
60/40 pozmix 2% gel 3%cc.

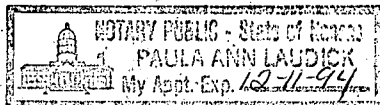
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 24th day of April 1991.



Paula Ann Laudick
Notary Public