

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser: _____
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/15/2000 1/23/2000 NA
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-213780000
County: Harper
N/2 N/2 SW Sec. 9 Twp. 34 S. R. 6 East West
2310 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Robb Well #: 1

Producing Formation: NA
Elevation: Ground: 1258 Kelly Bushing: 1263
Total Depth: 4534' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PTA, 7-5-'00 WC.
(Data must be collected from the Reserve Pit)
Chloride content 20400 ppm Fluid volume 240 bbls
Dewatering method used haul offsite & restore
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Watson SWD License No.: 8061
Quarter SW Sec. 8 Twp 29 S. R. 15 East West
County: Pratt Docket No.: D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. White
Title: President Date: 6/30/2000
Subscribed and sworn to before me this 30th day of June
2000
19 _____
Notary Public: Diana Richecky
Date Commission Expires: Jan. 12, 2004

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 KCC

ORIGINAL

Operator Name: Oil Producers, Inc. of Ks. Lease Name: Robb Well #: 1
 Sec. 9 Twp. 34 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Geological Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Iatan	3577'	-2314'
Stalnaker	3607'	-2344'
Kansas City	3848'	-2585'
Cherokee Shale	4287'	-3024'
Mississippi	4507'	-3244'
Mississippi Chert	4512'	-327;'
RTD	4534'	-3271'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12, 1/4	8 5/8"	20#	321	60 40 Poz	200	3% cc, 2% cel
plugging					60 40 Poz	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
			RECEIVED STATE CORPORATION COMMISSION JUL 03 2000 CONSERVATION DIVISION Wichita, Kansas

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
<u>P+A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MALLARD JV, Inc.
DRILLING CONTRACTORSP. O. Box 1009
MCPHERSON, KS 67460 316-241-4640**Drillers Log**OPERATOR: **Oil Producers, Inc. of Kansas**
P. O. Box 8647
Wichita, KS 67208WELL: **Robb #1**

API #: 15-077-21378-0000

COMMENCED: January 15, 2000

LOCATION: **N2 N2 SW**

COMPLETED: January 25, 2000

2310' FSL, 3960' FEL
Section 9, Township 34 S, Range 6 W
Harper County, Kansas

TOTAL DEPTH: 4534'

ELEVATION: 1258' GL, 1253' KB

STATUS: Dry and Abandoned - Mississippi Formation

SPUD: 5:40 pm 1/15/00

SIZE HOLE DRILLED: 12-1/4" x 321'

SURFACE CASING SIZE: **8-5/8" x 20# x 314.72' (8 jts.)**SET AT: **310'**CEMENT: **200 sacks 60/40 Pozmix, 3% cc, 25 gel**

SIZE HOLE DRILLED: 7-7/8" x 4534' RTD

PLUGGED HOLE WITH: **120 sacks 60/40 Pozmix, 4% gel as follows:**

35 sx @ 850'

35 sx @ 360'

25 sx @ 60'

15 sx rathole

10 sx mousehole

P. D.: 5:20 am 1/25/00

DRILL STEM TESTS: 1

ELECTRIC LOG: None

ALLIED CEMENTING CO., INC.

3349

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

1st Bend

1-15-00

1-16-00

DATE <u>1-16-00</u>	SEC <u>9</u>	TWP. <u>34</u>	RANGE <u>6</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:45 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Robb</u>	WELL # <u>1</u>	LOCATION <u>Anthony - 3E-4S-3/4W-N/2</u>			COUNTY <u>Hager</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>Molloy, Inc.</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>321'</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>300'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>19 1/2 bbls</u>	
EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Tom D</u>
# <u>181</u>	HELPER <u>Bob B</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Rush W</u>
BULK TRUCK	
#	DRIVER

OWNER <u>Same</u>	
CEMENT	
AMOUNT ORDERED <u>200 lbs 6 7/8 3 3/4 cc, 2 1/2 gal</u>	
COMMON <u>120 gal.</u>	@ <u>6.35</u> <u>762.00</u>
POZMIX <u>80 lb.</u>	@ <u>3.75</u> <u>260.00</u>
GEL <u>4 gal</u>	@ <u>9.50</u> <u>38.00</u>
CHLORIDE <u>6 gal</u>	@ <u>28.00</u> <u>168.00</u>
	@
	@
	@
	@
HANDLING <u>200 gal</u>	@ <u>1.05</u> <u>210.00</u>
MILEAGE <u>200 gal</u>	@ <u>1.87</u> <u>376.00</u>
TOTAL <u>1814.00</u>	

REMARKS:
Ran 300' of 8 7/8" casing. Broke circulation
mixed 200 lbs 6 7/8 3 3/4 cc, 2 1/2 gal.
Released Plug. Displaced with fresh
#10.

Cement did circulate

Drush

SERVICE	
DEPTH OF JOB <u>300'</u>	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE <u>10'</u>	@ <u>4.30</u> <u>43.00</u>
MILEAGE <u>47</u>	@ <u>2.85</u> <u>133.95</u>
PLUG <u>1-8 7/8 wooden</u>	@ <u>45.00</u> <u>45.00</u>
	@
	@
TOTAL <u>653.25</u>	

CHARGE TO: Oil Producers, Inc of Ks.
STREET P.O. Box 8647
CITY Wichita STATE Ks ZIP 67208

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>2467.25</u>
DISCOUNT	<u>493.45</u> IF PAID IN 30-DAYS
	<u>NET \$ 1973.80</u>
SIGNATURE	<u>A. Arvola HESS</u>
	PRINTED NAME

SIGNATURE X [Signature]



**ORIGINAL
COPY**

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				134	1/28/00	2304	1/24/00
Service Description							
Cement - Plugging							
Lease							
Robb							
Well							
1							
AFL	Customer Rep	Treater	Well Type	Purchase Order	Terms		
	Larry Fulton	Dave Scott	New Well		Net 30		
ID.	Description	UOM	Quantity	Unit Price	Price		
D202	60/40 POZ	SK	120	\$8.00	\$960.00		
C321	CEMENT GEL	LB	204	\$0.22	\$44.88		
E107	CEMENT SERVICE CHARGE	SK	120	\$1.50	\$180.00		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	1	\$2.50	\$2.50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	357	\$1.25	\$446.25		
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00		

Sub Total: \$2,283.63

Discount: \$638.02

Discount Sub Total: \$1,645.61

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$1,645.61

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

02304

Subject to Correction

CHARGE

Date	1-24-00	Lease	Robb	Well #	1	Legal	9-34-6
Customer ID		County	Harper	State	KS	Station	Pratt KS
Oil Producers Inc at KS		Depth		Formation		Shoe Joint	
Casing	878	Casing Depth	310	TD	4534	Job Type	
Customer Representative				Treater			
Harry Fulton Driller				Dave Scott			

AFE Number	PO Number	Materials Received by	X Harry D. Fulton
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	120 sk's	60/40 poz				
E321	204 Lbs	Cement Gel				
E107	120 sk's	Cement Service Charge				
E100	1 ea	UNITS 1 way MILES 70				
E104	357 tm	TONS 5.1 MILES 70				
R400	1 ea	EA. PTA PUMP CHARGE				
Discounted Price =				1645.61		
+ Taxes						

TOTAL

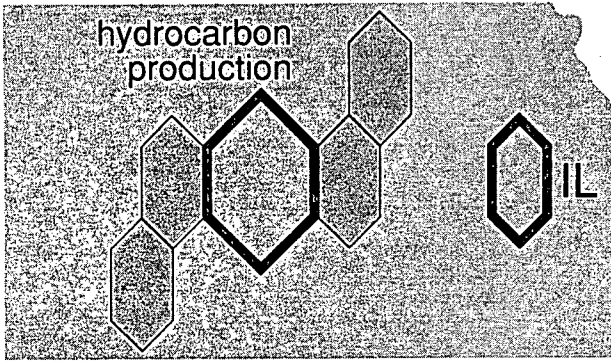


Customer ID			Date		
Customer <i>Dil Producer's</i>			<i>1-24-00</i>		
Lease <i>Robb</i>		Lease No.		Well # <i>1</i>	
Field Order # <i>02304</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>310</i>	County <i>Harper</i>	State <i>KS</i>
Type Job <i>PTA old well</i>			Formation		Legal Description <i>9-34-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid <i>120 sk's</i>		RATE	PRESS	ISIP
Depth <i>310</i>	Depth <i>850'</i>	From	To	Pre Pad <i>154 13.7</i>		Max	<i>1500</i>	5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>9.2</i>		Gas Volume		Total Load

Customer Representative <i>Harry Fulton</i>	Station Manager <i>Dave Austry</i>	Treater <i>Dave Scott</i>		
Service Units	<i>106</i>	<i>23</i>	<i>34</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>Called Out</i>
<i>0130</i>					<i>On hoc w/ Trk's Safety mtg</i>
					<i>1st Plug @ 850' 35 sk's</i>
<i>0332</i>		<i>200</i>	<i>5</i>	<i>4</i>	<i>H2O Spacer</i>
<i>0334</i>		<i>200</i>	<i>9.1</i>	<i>4</i>	<i>Mix & Pump 35 sk's @ 13.7ppg</i>
<i>0337</i>		<i>200</i>	<i>9.2</i>	<i>4</i>	<i>Balance & Disp Cmt</i>
					<i>2nd Plug @ 360' 35 sk's</i>
<i>0415</i>		<i>150</i>	<i>15</i>	<i>4</i>	<i>H2O Spacer</i>
<i>0419</i>		<i>150</i>	<i>9.1</i>	<i>4</i>	<i>Mix & Pump 35 sk's Cmt @ 13.7ppg</i>
<i>0421</i>		<i>150</i>	<i>2.7</i>	<i>4</i>	<i>Balance & Disp Cmt</i>
<i>0500</i>		<i>100</i>	<i>6.8</i>	<i>4</i>	<i>3rd Plug @ 60' 25 sk's Cmt</i>
<i>0515</i>			<i>4.0</i>	<i>3</i>	<i>4th Plug R.H. Rat hole w/ 15 sk's</i>
<i>0520</i>			<i>2.7</i>	<i>3</i>	<i>5th Plug M.H. w/ 10 sk's</i>
					<i>120 sk's 60/40 poz 49.6el</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scott</i>



ORIGINAL

OIL PRODUCERS, INC. OF KANSAS

June 30, 2000

Virgil Clothier
KCC
130 S. Market, Room 2078
Wichita, Ks. 67202

Certified #: P 7099 3220 0010 1045 2823

Dear Virgil,

Enclosed please find the ACO-1 for the Robb #1 dry hole. Along with the ACO-1, I am including the Allied Cementing Co., Inc. # 3349 ticket for surface casing, Acid Services, LLC #134 for plugging. The well was dry and I have included the Form CP-4. I have included the Geological log and a copy of the Drill Stem Test. .

Sincerely,

Diana Richecky

Please sign attached letter copy as receipt of this information and return in the envelope provided.


Virgil Clothier, KCC

RECEIVED
STATE CORPORATION COMMISSION

JUL 03 2000

CONSERVATION DIVISION
Wichita, Kansas