

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JAN 30 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

ORIGINAL

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: R.R.4, Box 120-Y
City/State/Zip: Enid, OK 73701
Purchaser: Wester Gas Resources
Operator Contact Person: Paul Youngblood
Phone: (580-) 237-3959 Mob. 580-541-1417
Contractor: Name: Dan D Drilling
License: 33132
Wellsite Geologist: Chuck Zorio

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/13/02</u>	<u>11/20/02</u>	<u>1/06/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21442-00-00
County: Harper
C - SW - SE - NE Sec. 4 Twp. 34 S. R. 6 East West
2310 feet from S / (circle one) Line of Section
990 feet from (circle one) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Clark Well #: 1-4

Field Name: Eastham North

Producing Formation: Mississippi

Elevation: Ground: 1283 Kelly Bushing: 1290

Total Depth: 4590 Plug Back Total Depth: 4550'

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 1 BU 2-6-03
(Data must be collected from the Reserve Pit)

Chloride content 1160 ppm Fluid volume 4500 bbls

Dewatering method used Haul free water, evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Union Valley Petroleum Corp.

Lease Name: Kolarik SWD #1 License No.: 04941

Quarter NW Sec. 6 Twp. 35 S. R. 3 East West

County: Sumner Docket No.: D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S.-Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

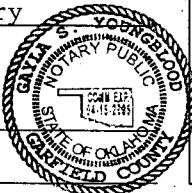
Title: President Date: 1-27-03

Subscribed and sworn to before me this 27 day of January

19 2003

Notary Public: Gayle S. Youngblood

Date Commission Expires: 4-15-06



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

YES Wireline Log Received

NO Geologist Report Received

____ UIC Distribution

Operator Name Union Vallley Petroleum Corp. Lease Name: Clark Well #: 1-4
 Sec. 4 Twp. 34 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Duel Induction 4590-250' Compensated Neutron/Density 4587-3600'	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Mississippi</td> <td>4498</td> <td>3208</td> </tr> <tr> <td>Cherokee</td> <td>4306</td> <td>3016</td> </tr> <tr> <td>Kansas City</td> <td>3864</td> <td>2574</td> </tr> <tr> <td>Stalneckner</td> <td>3582</td> <td>2292</td> </tr> </tbody> </table>	Name	Top	Datum	Mississippi	4498	3208	Cherokee	4306	3016	Kansas City	3864	2574	Stalneckner	3582	2292
Name	Top	Datum														
Mississippi	4498	3208														
Cherokee	4306	3016														
Kansas City	3864	2574														
Stalneckner	3582	2292														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	267'	50/50 poz standard	175/50	4% gel 3% cc
Production	7 7/8	5 1/2	15.5	4590	regular	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2spf	4505'-4515'	1500 gal 7 1/2% HCL	4505-15

TUBING RECORD	Size 2 3/8	Set At 4416	Packer At 4416	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of <u>First</u> Resumerd Production, SWD or Enhr. 1/7 /03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 56	Water Bbls. 10	Gas-Oil Ratio 56000/1	Gravity 42.2
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval 4405-15'

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

10017

ORIGINAL

 * INVOICE *

Invoice Number: 088544

Invoice Date: 11/21/02

RECEIVED

JAN 30 2003

KCC WICHITA

Sold Union Valley Petroleum
 To: Corporation
 R.R. #4, Box 120-Y
 Enid, OK
 73701

Cust I.D.: UnionV
 P.O. Number: Clark 1-4
 P.O. Date: 11/21/02

Due Date: 12/21/02
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	88.00	SKS	6.6500	585.20	E
Pozmix	87.00	SKS	3.5500	308.85	E
Gel	6.00	SKS	10.0000	60.00	E
Chloride	8.00	SKS	30.0000	240.00	E
FloSeal	56.00	LBS	1.4000	78.40	E
Class "H"	50.00	SKS	8.2000	410.00	E
Handling	239.00	SKS	1.1000	262.90	E
Mileage (45)	45.00	MILE	9.5600	430.20	E
239 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
TWP	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 3075.55
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 307.56 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 3075.55

*Surface
 Cement*

ENTERED
 124.02

PAID

17027

12-5-02

OK \$2767.99

OKLAHOMA OILWELL CEMENTING
P.O. BOX 967
CUSHING, OK 74023



Invoice

Invoice Number:
21431

Invoice Date:
Nov 26, 2002

Page:
1

ORIGINAL

Voice: (918) 225-3040
Fax: (918) 225-6322

216424

RECEIVED

JAN 30 2003

KCC WICHITA

Union Valley Petroleum
Route 4 Box 120-Y
Enid, OK 73701

E-Mail:
oklahomaoilwell@brightok.net

Lease	Payment Terms	Due Date	County
Clark 1-4	Net 30 Days	12/26/02	KANSAS

Quantity	Item	Description	Unit Price	Extension
1.00	Pump Truck	Cementing Long String	1,338.50	1,338.50
150.00	REG	Regular Cement	7.50	1,125.00
7.50	XSALT	Salt	20.00	150.00
75.00	XCFR	Cement Friction Reducer	3.50	262.50
50.00	XFS	Flo Seal	1.00	50.00
1.00	GS5	5 1/2" Guide Shoe	95.00	95.00
1.00	FCA5	5 1/2" AFU Float Collar	195.00	195.00
8.00	CEN5	5 1/2" Centralizer	40.00	320.00
150.00	DC	Bulk Delivery Charge	4.00	600.00

Subtotal 4,136.00

Sales Tax 98.89

Total Invoice Amount 4,234.89

423.89

3811.00

DEDUCT 423.89

IF PAID BY 12/11/02

Prod. Currier

PAID

17039

12-5-02

PAID
12-4-02

Finance Charge on past due accounts is 1 1/2% per month, which is an annual percentage rate of 18%.

[Signature] *ok*