

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,236-00-00

County Harper ✓

S/2 S/2 NW Sec. 3 Twp. 34S Rge. 6 East West

2970 ✓ Ft. North from Southeast Corner of Section

3960 ✓ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

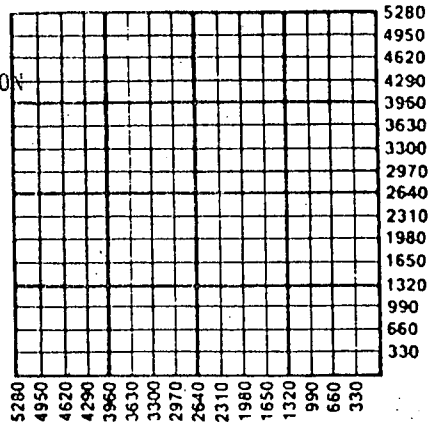
Lease Name Walker ✓ Well # "F" #1

Field Name Wharton

Producing Formation Mississippi

Elevation: Ground 1277 KB 1282

Total Depth 4565 PBDT 0



Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip

Purchaser: None

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2/22/91 3/1/91 N/A

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

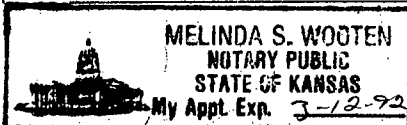
Signature Alan L. DeGood

Title Vice-President Date 5-7-91

Subscribed and sworn to before me this 7th day of May, 19 91.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-92



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SIDE TWO

Operator Name American energies Corporation Lease Name Walker Well # "F" #1
 Sec. 3 Twp. 34S Rge. 6 East County Harper West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> <td></td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> <th></th> </tr> <tr> <td>Heebner Sh.</td> <td>3186 -1904</td> <td>Mississippi Chert</td> <td>Abst</td> </tr> <tr> <td>Iatan</td> <td>3551 -2269</td> <td>RTD</td> <td>4565</td> </tr> <tr> <td>Stalnaker SS</td> <td>3577 -2295</td> <td>LTD</td> <td>4568</td> </tr> <tr> <td>Kansas City</td> <td>3836 -2554</td> <td></td> <td></td> </tr> <tr> <td>Drum</td> <td>3849 -2567</td> <td></td> <td></td> </tr> <tr> <td>Stark Sh.</td> <td>3985 -2703</td> <td></td> <td></td> </tr> <tr> <td>Swope</td> <td>4016 -2734</td> <td></td> <td></td> </tr> <tr> <td>Hertha</td> <td>4045 -2763</td> <td></td> <td></td> </tr> <tr> <td>Cherokee Sh.</td> <td>4282 -3001</td> <td></td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4504 -3222</td> <td></td> <td></td> </tr> </table>	Formation Description					<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom		Heebner Sh.	3186 -1904	Mississippi Chert	Abst	Iatan	3551 -2269	RTD	4565	Stalnaker SS	3577 -2295	LTD	4568	Kansas City	3836 -2554			Drum	3849 -2567			Stark Sh.	3985 -2703			Swope	4016 -2734			Hertha	4045 -2763			Cherokee Sh.	4282 -3001			Mississippi	4504 -3222		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	265'	60/40 Poz	185	2% Gel, 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

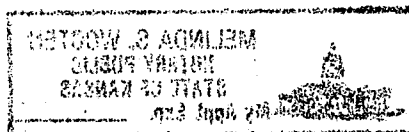
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____





NO ORIGINAL

ORIGINAL

INVOICE DATE: 02/28/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE: 1	INVOICE NO.: 636550
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AUTHORIZED BY: 636550

PURCH. ORDER REF. NO.

AMERICAN ENERGIES CORPORATION

155 N. MARKET, SUITE 710
WICHITA KS 67202

#16188

WELL NUMBER : F-1

CUSTOMER NUMBER : 2525 - 0

LEASE NAME AND NUMBER WACKER	STATE 14	COUNTY/PARISH 1407	CITY Medicine Lodge	DISTRICT NAME 584	DISTR. NO.
JOB LOCATION/FIELD WHARTON	MTA DISTRICT		DATE OF JOB 02/28/91	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102106	1.00	CEMENTING THRU TUBING 501 TO 1,000	640.00		640.00
10107891	1.00	Fuel Surcharge	38.69		38.69
10109005	46.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		108.10
10410504	84.00	CLASS "A" CEMENT	5.50	QT	462.00
10415018	56.00	FLY ASH	2.91	QT	162.96
10420145	481.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	67.34
10880001	148.00	MIXING SEVICE CHRG DRY MATERIALS,	1.10		162.80
10940101	290.00	DRAYAGE, PER TON MILE	0.75		217.50
SUBTOTAL					1,859.39
DISCOUNT					273.11

Posted
3-25-91
[Signature]

ACCOUNT:	1.0000% BARBER	RECEIVED	588.46	5.89
	4.2500% KS-NEW WELL	STATE CORPORATION COMMISSION	588.46	25.01
MAY 08 1991				
CONSERVATION DIVISION Wichita, Kansas				

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,617.19
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AD #1470 ORIGINAL \$ 21-26

ORIGINAL INVOICE DATE 02/21/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1 INVOICE NO. 636544

AUTHORIZED BY 636544

PURCH. ORDER REF. NO.

AMERICAN ENERGIES CORPORATION

155 N. MARKET, SUITE 710
WICHITA KS 67202

#16188

WELL NUMBER : F-1 CUSTOMER NUMBER : 2525 -- 0

LEASE NAME AND NUMBER WALKER	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 504
JOB LOCATION/FIELD WHARTON	MTA DISTRICT	DATE OF JOB 02/21/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10107891	1.00	Fuel Surcharge	50.06		50.06
10109005	46.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		108.10
10410504	185.00	CLASS "A" CEMENT	5.50	QT	1,017.50
10415049	548.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	252.08
10420145	318.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	44.52
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	199.00	MIXING SEVICE CHRG DRY MATERIALS,	1.10		218.90
10940101	419.00	DRAYAGE, PER TON MILE	0.75		314.25
SUBTOTAL					2,462.41
DISCOUNT					410.10

Posted 3-16-91

ACCOUNT	1.0000Z BARBER 4.2500Z KS-NEW WELL	RECEIVED 1,104.82 STATE CORPORATION COMMISSION 104.82 MAY 08 1991 CONSERVATION DIVISION Wichita, Kansas	11.05 46.95
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TAX EXEMPTION STATUS: PAY THIS AMOUNT 2,110.31