

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5476 EXPIRATION DATE 6-30-83

OPERATOR DNB Drilling Inc. API NO. 15-007-21,478-00-00

ADDRESS 515 R.H. Garvey Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD West Palmer Ext.

** CONTACT PERSON James Donehon Jr. PROD. FORMATION Mississippi

PHONE 316-264-8328 LEASE Hopkins

PURCHASER Clear Creek, Inc. WELL NO. #2-A

ADDRESS P.O. Box 1045 WELL LOCATION C w/2 - w/2 NW/4

McPherson, Kansas 67460 1320 Ft. from N Line and

DRILLING CONTRACTOR Same as above 330 Ft. from W Line of

ADDRESS the NW/4 (Q.L.R.) SEC 29 TWP 32 RGE 13W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4541 PBTD 4498

SPUD DATE 7-28-82 DATE COMPLETED 9-11-82

ELEV: GR 1783 DF 1791 KB 1792

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 296.38 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

SEP 28 1982

AFFIDAVIT

James L. Donehon Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of James L. Donehon Jr.) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September 19 82

MY COMMISSION EXPIRES: April 30, 1983 (Signature of Dorothy L. Schmidt) (NOTARY PUBLIC) Dorothy L. Schmidt

** The person who can be reached by phone regarding any questions concerning this information.

DOROTHY L. SCHMIDT STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. April 30, 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DNB Drilling Inc LEASE Hopkins SEC 29 TWP 32 RGE 13.6

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3735-3803 30-30-60-30 Rec: 90' GMW, 645' Salt water IBHP: 1302# FBHP: 1259# IFP: 97-237# FFP 324-389# HH 2047-2060#	3704		Lecompton	
	3734		Elgin	
	3854		Heebner	
	3886		Douglas	
	4030		Lansing	
	4362		Stark	
DST #2 4470-4496 30-30-60-30 Rec: 15' O+G cut mud, 50' GCMO, 10' Free oil IBHP: 312 FBHP: 343# IFP: 72-41# FFP: 52-41# HH 2240# - 2185#	4441		Marmaton	
	4474		Massey	
	4501		Mississippi	
DST #3 4502-4543 30-30-60-30 Rec: 60' O+G CUT MUD, 120' H+G CM, 180' Gassy oil IBHP: 1611# FBHP: 1558# IFP: 156#-124# FFP: 156#-135# HH: 2292-2240#				

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 28 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD S (New) or P (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23.5	305.38	Common	250	
Production	7 7/8"	4 1/2"	10.5	4498		150	50/50 Poz Mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4492	4462

open hole

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 7 1/2% acid	4498 - 4541
frac. with gelled 2% KCL water, 22,000 #s 20-40 sd & 8000 #s 10-200	4498 - 4541

Date of first production 9-11-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls.	Gas — MCF	Water % 20 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations