

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6037 EXPIRATION DATE June 30-84

OPERATOR Staab Oil Company API NO. 15-135-22386-0000

ADDRESS Catherine Route, Box 39 COUNTY Ness

Hays, Ks. 67601

FIELD Schaben NW

** CONTACT PERSON Francis C. Staab PROD. FORMATION _____

PHONE 913-625-5013

PURCHASER _____ LEASE Schwindt Trust

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING Helberg Oil Company 660 Ft. from S Line and

CONTRACTOR Box 32 1830 Ft. from E Line of (E)

ADDRESS Morland, Ks. 67650 the SE (Qtr.) SEC 15 TWP 19 RGE 22 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR Hays, Ks. 67601

ADDRESS _____

TOTAL DEPTH 4340' PBTD _____

SPUD DATE 6-3-1983 DATE COMPLETED 6-15-1983

ELEV: GR 2189 DF _____ KB 2194

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Francis C. Staab, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Francis C. Staab
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of JULY, 1983.

Alois R. Schmidt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: FEB-24-1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
JUL 13 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR

Staab Oil Company

LEASE

Schwindt Trust

SEC.

TWP.

RGE.

ACO-1 WELL HISTORY (E)

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	261	Anh 1157	+1037
Sand & Shale	261	270		
Sand & Shale	270	729	Heeb 3663	-1469
Sand & Shale	729	1294		
Shale	1294	1590	Sans 3711	-1517
Shale	1590	1870		
Shale	1870	2150	Mar 4093	-1899
Shale	2150	2243		
Lime & Shale	2243	2425	Paw 4135	-1991
Lime & Shale	2425	2568		
Lime & Shale	2568	2690	Ft Scott 4216	-2022
Lime & Shale	2690	2807		
Lime & Shale	2807	2945	Cher 4240	-2046
Lime & Shale	2945	3055		
Lime & Shale	3055	3180	Miss 4313	-2119
Lime & Shale	3180	3290		
Lime & Shale	3290	3418	TD 4340	-2146
Lime & Shale	3418	3550		
Lime	3550	3664		
Lime	3664	3740		
Lime	3740	3833		
Lime	3833	3901		
Lime	3901	3965		
Lime	3965	4034		
Lime	4034	4097		
Lime	4097	4144		
Lime	4144	4195		
Lime	4195	4226		
Lime	4226	4275		
Lime	4275	4320		
Lime	4320	4329		
Lime	4329	4340		
T.D.	4340			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	251'	Common	170	60 40 Poz 2% Gel 3% Cal Cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production, -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MC	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		