information.

Wichita, Kansas

PERATOR T & D OF THE PROPERTY	FORMATION nt zones o	ereof;	Show Geological markers logs run, or other Descriptive information					
hut-in pressure	terval tested, cushion used, time tool opeut-in pressures, and recoveries.				•	•		
ormation descri	ption, co	ntents, e	tc.	Тор	Bottom	Name	Depth	
	no Drill samples	sent Geol						
						7.		
, f (1) * f	٠.,					, 75 , 75 - 862 1		
		m m			**	i server i ser		
	•							
our If additional s	space is n	eeded use	Page 2		e de la companya de l	*		
Report of all strings	set — surface,	intermediate,	production, et	c. CASING	RECORD (1	New) or (Used)	
		Size casing set				The state of the s	Type and percent	

Kepon of an sim	ngs sei — surruce, ii	mermediote,	production, e.	CASI	YG RECOR	D (New) or (Use		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cei	ment	Sacks	Type and percen additives	
					. , .		,		
							·· <u>·</u>		
		PERFORATION RECORD							
op, ft.	Bottom, ft. Sacks co		ement	Shots	Shots per ft.		& type	Depth interval	
	TUBING RECO	RD .							
ize	Setting depth	Packer	set at				-,		
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		·	
Amount and kind of material used								Depth interval treated	
		* .				<u>-</u>			
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Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated A VANGOUS AND Wolfer Production—I.P.

Disposition of gas (vented, used on lease or sold) CFPR Perforations

P. STAND AND STANDS