

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430
 name ENERGY THREE, INC.
 address P.O. Box 1505
GREAT BEND, KANSAS 67530
 City/State/Zip

Operator Contact Person CHARLES DIXON
 Phone AC316-792-5968

Contractor license # 5836
 name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
 Phone AC316-264-7433

Designate Type of Completion

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
7-28-85 8-8-85 8-8-85
 Spud Date Date Reached TD Completion Date
4480
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 515' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2' completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 135-22,880

County NESS

SE SE SW Sec 2 Twp 20S Rge 22 East
 (location) West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

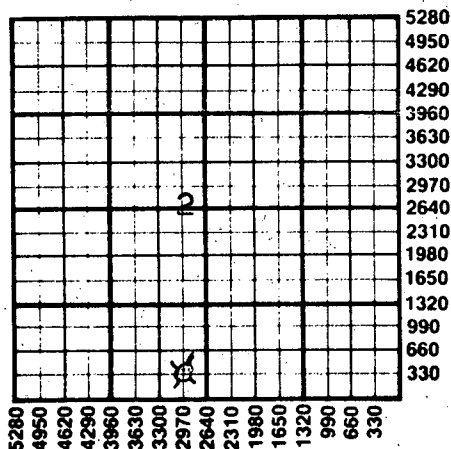
Lease Name ERB Well# 1

Field Name

Producing Formation

Elevation: Ground 2240' KB 2245'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 990 Ft North From Southeast Corner and
 (Stream, Pond etc.) 1300 Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☒ West
2 20S 22W

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

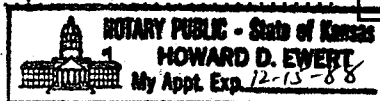
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon

Title EXECUTIVE VICE-PRESIDENT Date 11-4-85

Subscribed and sworn to before me this 4th day of NOVEMBER 19 85

Notary Public Howard D. Ewert
 Date Commission Expires 12-15-1988



K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

RECEIVED
 STATE CORPORATION COMMISSION

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

NOV 5 1985
 11-5-85
 CONSERVATION DIVISION

Operator Name ENERGY THREE, INC. Lease Name ERB Well# 1 SEC 2 TWP 20S RGE 22 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

D.S.T. # 1: FROM 4430' TO 4445'
TIMES = 30 - 60 - 30 - 45
RECOVERED 30' DRILLING MUD W/ TRACE OF OIL.
INITIAL FLOW PRESSURE = 64 - 45
FINAL FLOW PRESSURE = 64 - 54
INITIAL SHUTIN PRESS. = 1312#
FINAL SHUTIN PRESS. = 1211#

Name	Top	Bottom
HEEBNER	3748'	(-1503)
LANS.-KC	3799'	(-1554)
BASE KC	4122'	(-1877)
FORT SCOTT	4312'	(-2067)
CHEROKEE SHALE	4336'	(-2091)
MISS. WARSAW	4408'	(-2163)
MISS. OSAGE	4439'	(-2194)
LOG T.D.	4479'	

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	515'	60/40 POZ MIX	225	3% C.C. 2% GEL

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

DRY HOLE

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas - Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☐ perforation☐ other (specify)

Log Completed
Commenced