

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 10/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-135-22,491-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Erb

ADDRESS WELL NO. #1

WELL LOCATION SE SE

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 660 Ft. from East Line of (X)

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC2 TWP 20S RGE 22 (W).

PLUGGING Same WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4515' PBTD

SPUD DATE 1-15-84 DATE COMPLETED 1-24-84

ELEV: GR 2275 DF KB 2284

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 342' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of January,

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

23-84
FEB 03 1984

CONSERVATION DIVISION

SIDE TWO

OPERATOR Rains & Williamson Oil Co., LEASE

Erb #1

ACO-1 WELL HISTORY (X)
SEC. 2 TWP. 20S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				E. LOG TOPS	
				Anhydrite	1542 (+741)
				B/Anhydrite	1576 (+707)
				Heebner	3799 (-1516)
				Toronto	3816 (-1533)
				Lansing	3846 (-1562)
				BKC	4199 (-1916)
				Pawnee	4280 (-1997)
				Ft. Scott	4360 (-2077)
				Cherokee Sh.	4383 (-2100)
				Congl.	4412 (-2129)
				Miss. Warsaw	4468 (-2185)
				Miss. Osage	4481 (-2198)
				LTD	4513 (-2230)
Shale			980		
Sand			1185		
Shale			1955		
Shale & Lime			2278		
Shale			2460		
Lime & Shale			2795		
Shale & Lime			2972		
Lime & Shale			4040		
Lime			4400		
Lime & Shale			4515		
ROTARY TOTAL DEPTH			4515		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22#	342'	60/40 poz.	225 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		