

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5804  
Name Drilling Ltd. of Colorado  
Address 410 - 17th St. Suite 1140  
Denver, Colorado 80202  
City/State/Zip

Purchaser None

Operator Contact Person Les Olson  
Phone (303) 623-6144

Contractor: License # 5815  
Name C. and R. Drilling Co.

Wellsite Geologist Michael A. Domenick  
Phone (303) 623-6144

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-17-85 7-24-85 7-24-85  
Spud Date Date Reached TD Completion Date  
4393' Surface  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 371 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set, feet  
If alternate 2 completion, cement circulated from, feet depth to, w/ SX cmt

API NO. 15-135-22-865-2000

County Ness  
NW SW SE Sec. 1 Twp. 20 Rge. 22  East  West

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

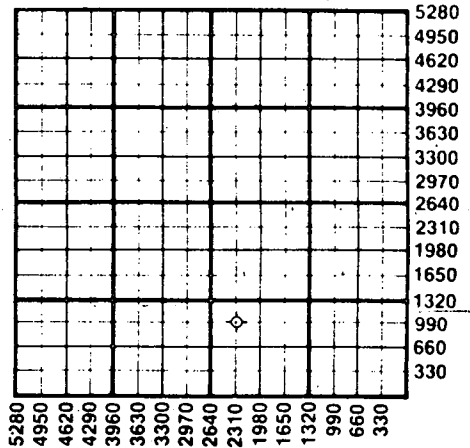
Lease Name Dechant Well # 2

Field Name Schaben

Producing Formation None

Elevation: Ground 2229 KB 2234

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Drilling Manager Date 7-31-85

Subscribed and sworn to before me this 31st day of July 1985  
Notary Public [Signature]

Date Commission Expires 9-2-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

AUG 2 1985 Form ACO-1 (7-84)

9-2-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 1, Twp. 20 Rge. 22

**SIDE TWO**

Operator Name ..... Dreiling Ltd. of Colorado ..... Lease Name..... Dechant ..... Well #..... 2 .....

Sec..... 1 ..... Twp..... 20 ..... Rge..... 22 .....  East  
 West ..... County..... Ness .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1      4380' - 4401'  
               30-30-45-60

IHSP 2299                      FHSP 2279  
 IFP 40-60                      FFP 60-80  
 ISIP 1271                      FSIP 1271

Recovered: 120' watery mud  
 30% water  
 70% mud

Name	Top	Bottom
ANHYDRITE	+762	
HEEBNER	-1501	
LANSING	-1546	
MUNCIE CREEK	-1707	
STARK	-1802	
B/KANSAS CITY	-1866	
PAWNEE	-1979	
FORT SCOTT	-2062	
CHEROKEE	-2085	
MISSISSIPPIAN	-2150	
OSAGE	-2158	

**CASING RECORD**  New  Used T.D. -2159  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	371	60-40 Poz	230	2% Gel 3% C.C.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD**      Size      Set At      Packer at      Liner Run  Yes  No

Date of First Production      Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled