

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5804  
name Drelling Ltd. of Colorado  
address 410 - 17th St., Suite 1140  
Denver, Colorado  
City/State/Zip 80202

Operator Contact Person Les Olson  
Phone (303) 623-6144

Contractor: license # 5815  
name C and R Drilling Co.

Wellsite Geologist Floyd H. Hoffman  
Phone (303) 623-6144

PURCHASER Texaco

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10-1-84 10-8-84 10-30-84  
Spud Date Date Reached TD Completion Date

4584 Open Hole  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 364 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1503 feet

If alternate 2 completion, cement circulated  
from 1503 feet depth to surface w/ 300 SX cmt

API NO. 15- 135,22,665-6000

County Ness

SW SW SE Sec 1 Twp 20 Rge 22 East West

330 Ft North from Southeast Corner of Section  
2000 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

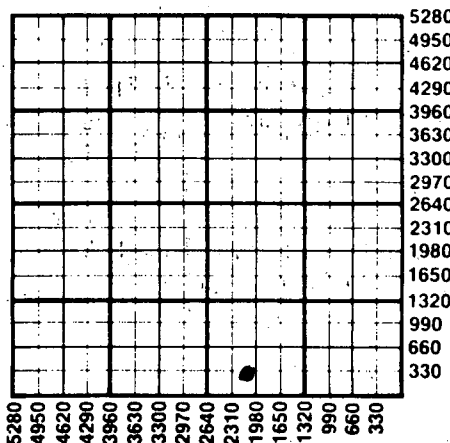
Lease Name Dechant Well# 1

Field Name Schaben

Producing Formation Mississippian

Elevation: Ground 2224 KB 2229

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Furnished by Hertel Tank Service  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Production Manager Date 4-29-86

Subscribed and sworn to before me this 29th day of April 19 86

Notary Public [Signature] Date Commission Expires 9-2-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

MAY 01 1986

CONSERVATION DIVISION  
Wichita, Kansas

Sec. 1, Twp. 20, Rge. 22

Operator Name **Dreiling, Ltd., of Colo.** Lease Name **Dechant** Well# **1** SEC **1** TWP. **20** RGE. **22**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4370-4378  
 Recoverd 5' OCM  
 FP-43-43, 43-43  
 SIP 1282-1271

DST#2 4372-4383  
 Misrun

DST#3 4378-4389  
 Recoverd 402' fluid  
 Grindout: 48' gas  
 292' oil  
 16' mud  
 45' water  
 FP 65-87, 142-164  
 SIP 1250-1206

Name	Top	Bottom
ANHYDRITE	+769	
HEEBNER	-1494	
LANSING	-1540	
B-KANSAS CITY		-1860
PAWNEE	-1969	
FT. SCOTT	-2051	
CHEROKEE	-2075	
MISSISSIPPIAN	-2125	
OSAGE	-2138	
TD		-2155

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	364	Common	185	2% gal., 3% cc
Production	7-7/8	5-1/2	14	4378	Halliburton Light Red Portland	300 80	cal seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size 2-3/8 set at 4375' packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-30-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	MCF	0 Bbls	CFPB	370		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

