

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5816 EXPIRATION DATE June 30, 1984

OPERATOR Gulf Oil Corporation API NO. 15-055-20,528

ADDRESS P. O. Box 12116 COUNTY Finney

Oklahoma City, Okla. 73157 FIELD Amazon Ditch

\*\* CONTACT PERSON Jim Marshall PROD. FORMATION Marmaton

PHONE (405) 949-7000

PURCHASER (OIL) The Permian Corporation LEASE Tyrrell

ADDRESS P. O. Box 1183 WELL NO. #1-17

Houston, TX 77001 WELL LOCATION SW SW SE

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the SE (Qtr.) SEC 17 TWP 22S RGE 34 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

TOTAL DEPTH 4400' PBTD 4220

SPUD DATE 6-20-83 DATE COMPLETED 09-02-83

ELEV: GR 2964 DF 2971 KB 2973

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE pending

Amount of surface pipe set and cemented 599 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

31 @ 114 = 3534

29 @ 114 = 3306

30 @ 114 = 3420

6726

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October

1983

Patricia A. W. Underly (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 01-31-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

NOV 1 1983

CONSERVATION DIVISION Wichita, Kansas

247 35 3294 87478

OPERATOR Gulf Oil Corporation LEASE Tyrrell

SEC. 17 TWP. 22S RGE. 34 (1)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH	Subsea
X Check if no Drill Stem Tests Run.				Heebner	3739	(-766)
				Toronto	3757	(-784)
				Lansing	3800	(-827)
				Kansas City	3887	(-914)
				Marmaton	4258	(-1285)
				Marmaton "A"	4278	(-1305)
				Beymer	4344	(-1371)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	32#	599'	Class H Class H	100 sx. 160 sx.	2% cc. 10% gel, 3% salt,
Production	7 7/8"	5 1/2"	14#	4393'	Class H	275 sx.	2% cc., 1/4# celoflake 4% gel + 2% CaCl <sub>2</sub> + 1/2% D-60

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	4"	4278-4284

TUBING RECORD - NEW

Size	Setting depth	Packer set at
6.5# 2 7/8" N-80	4290	4290

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gals 15% HCl w/12,000# 10-20 sand w/95,600 SCF N <sub>2</sub>	4278-4284
	(Marmaton Lime)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
09-02-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	36 bbls.	-0- MCF	% 10 bbls.	-0- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4278-4284