

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Doug McGinness
Phone (316) 267-6065

Contractor: License # 5380
Name Eagle Drilling, Inc.

Wellsite Geologist Doug McGinness
Phone (316) 267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-15-86 12-20-86 12-21-86
Spud Date Date Reached TD Completion Date
2888' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 268 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,146-0000
County Barber
Approximately C SW SE 28 Twp 32S Rge 11 East X West

640 Ft North from Southeast Corner of Section
2050 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

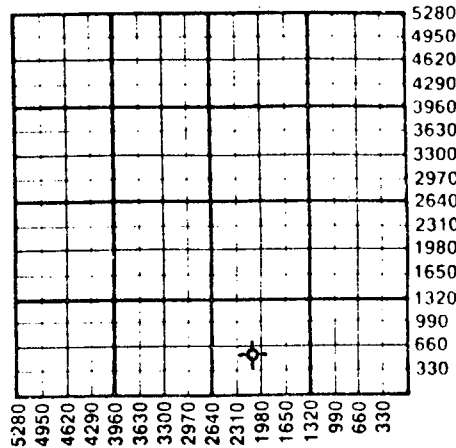
Lease Name Lenkner Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1493' KB 1506'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D. #)

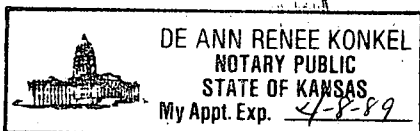
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas M. McGinness
Title President Date 02/12/87

Subscribed and sworn to before me this 12th day of February, 1987
Notary Public De Ann Renee Konkél

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
AUG 26 1987
8-26-87
CONSERVATION DIVISION
Wichita, Kansas

Sec 27 Twp 32 Rge 11 W 2

SIDE TWO

Operator Name McGinness Oil Company Lease Name..... Lenkner Well #...1.....

Sec...28..... Twp...32S... Rge...11..... East West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2790' to 2822', 30-45-30-45, ISIP #213, IFP 77-77, FFP 58-58, FSIP #194, strong blow throughout. Recovered 10' mud. Temp 95° F.

DST #2: Straddle Test - 2790' to 2850', 30-30-30-30, IFP 85-85, FFP 373-373, FSIP #1014 (Packer seal failed on final FP & ISIP but reset & held) Fair blow on initial opening and weak blow on final opening. Recovered 650' mud.

Name	Top	Bottom
Chase Group	1752	(- 246)
Onaga Shale	2580	(-1074)
Wabaunsee Group	2631	(-1125)
"Tarkio" Limestone	2788	(-1282)
First Sand	2796	(-1290)
Second Sand	2824	(-1319)
Total Depth	2888	(-1382)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	268'	60-40 Poz	165	2% gel & 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled