

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,517-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Lukens

** CONTACT PERSON Wilber Berg PROD. FORMATION Toronto

PHONE 316/263-8521

PURCHASER Clear Creek, Inc. LEASE Lenkner

ADDRESS 818 Century Plaza Bldg. WELL NO. #1 SE-SW-SE

Wichita, KS 67202 WELL LOCATION 100'E/ N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$

DRILLING CONTRACTOR Big-H Drilling, Inc. 990 Ft. from south Line and

ADDRESS 400 One Main Place 1420 Ft. from west Line of

Wichita, Kansas 67202 the SW $\frac{1}{4}$ (Qtr.) SEC28 TWP32S RGE 11W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

ADDRESS _____ KGS

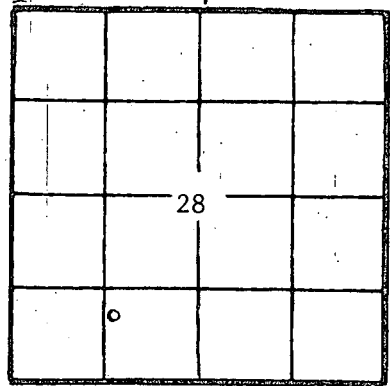
TOTAL DEPTH 3714 PBSD 3670 SWD/REP _____

SPUD DATE 10/31/82 DATE COMPLETED 11/6/82 PLG. _____

ELEV: GR 1489 DF 1500 KB 1502

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58239



Amount of surface pipe set and cemented 190.50' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of December, 19 82.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: 2/13/86

Sandra L. Mendoza
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 16 1982
12-16-82
CONSERVATION DIVISION
Wichita, Kansas

15-007-21517-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE Lenkner SEC. 28 TWP. 32S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3613-3635'			ELECT. LOG TOPS	
OP 45-60-45-60	SIP 1122-1154		Ind. Cv.SS	2596 -1094
Rec. 90' SOCM	FP 42-52/52-63		Wabaunsee	2636 -1134
GTS 90"	HP 1895-1801		Tarkio LM	2790 -1288
Ga. 40" - 3,320 CFG	BHT 108 ^o		Heebner	3582 -2080
			Toronto	3606 -2104
DST #2: 3670-3689'			Doug. Sh	3654 -2152
OP 45-45-45-45	SIP 399-304		Doug. Sd	3684 -2182
Rec. 90' O&GCM	FP 52-84/105-115		LTD	3714 -2212
60' HO&GCM	HP 1979-1884			
60' SO&GC thin WM				
Red Beds	0	210		
Red Beds & Shale	210	1043		
Shale & Lime	1043	1612		
Lime & Shale	1612	1908		
Shale & Lime	1908	2344		
Lime & Shale	2344	3207		
Shale & Lime	3207	3419		
Lime & Shale	3419	3714		
RTD		3714		

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	204	Common	145 sx	2% gel 3%cc
Production	7-7/8"	4 1/2	9.5/10.5	3713'	60/40 Poz	125 sx	18% salt, 3/4 of 1% D31, 5# gils. per sx 500 gal BJ mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4	SSB shots	3684 - 3686
TUBING RECORD			4	SSB shots	3620 - 3622
Size	Setting depth	Packer set at			
2-3/8"	3630'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA acid	3684 - 3686
frac w/10,500 gals cross-link gel & 125 sx. 20/40 sand	3684 - 3686
2) acidize w/2000 gals NE Acid w/claystay	3620 - 3622
1) acidize 2/250 gals mud-acid	3620 - 3622

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
will be POP 1/2/83	pumping	28.8
Estimated Production -I.P.	Oil	Gas
	40 bbls.	----- MCF
		Water %
		50 %
		Gas-oil ratio
		40 bbls. ----- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
used on lease		