

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Hummon Corporation API NO. 15-007-21,456-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD LUKENS

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 263-8521

PURCHASER Clear Creek LEASE Lyman

ADDRESS 818 Century Plaza WELL NO. 2

Wichita, KS 67202 WELL LOCATION NE SE NW

DRILLING Big-H Drilling, Inc. 330'Ft. from East Line and

CONTRACTOR 400 One Main Place 990'Ft. from South Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 28 TWP 32S RGE 11W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3740 PBTD _____

SPUD DATE 5/23/82 DATE COMPLETED 8/29/82

ELEV: GR 1518 DF 1529 KB 1531

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 231' w/190 SPV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature: Wilber D Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 1982.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 2/13/84

MY COMMISSION EXPIRES: 2/13/84

Signature: Sandra L Mendoza (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 9 1982 7-9-82 CONSERVATION DIVISION Wichita, Kansas

15-007-21456-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE Lyman

SEC. 28 TWP. 32 RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3670-3720'				LOG TOPS
OP 45/60/45/60	FP 126-248, 291-259'			
Fr bl bldg to str bl	SIP 1023-905		Ind Cv Sd Stn	2628 -1097
1st op	HP 1960-1939		Tarkio	2823 -1292
Fr bl on 2nd op			LTD	3740
Rec. 125' HGCMw/few 0 spks				
240' HGCM & SOCM				
120' HGC & SOCM, 8% O, 30% W, 62% M (Wtr. had 59,000 PPM chlor.)				
			Red Beds	0-665
			RB Shale & Lm	665-1383
			Shale & Lime	1383-1720
			Lime & Shale	1720-2017
			Shale & Lime	2017-2592
			Lime & Shale	2592-3720
			Sand & Shale	3720-3740
			RTD	3740

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	228.70'	Common	190	2% Gel, 3% CC
Production		4-1/2"	10.5#	3739'	Poz-mix	100	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3712-16'
TUBING RECORD			4	SSB	3651-54'
Size	Setting depth	Packer set at			
2-3/8"	3733'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. Mud Acid	3651-54'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6/29/82	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	40 bbls.		50 MCF %	
Disposition of gas (vented, used on lease or sold)				
Perforations: 3651-54'				