

TYPE

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,516 -0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD Lukens

** CONTACT PERSON Wilber Berg PROD. FORMATION Toronto

PHONE 263-8521

PURCHASER UNKNOWN LEASE Lyman

ADDRESS WELL NO. #5

DRILLING Big-H Drilling, Inc. 330 Ft. from FWL Line and

CONTRACTOR CONTRACTOR ADDRESS 400 One Main Place 2310 Ft. from FSL Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 28 TWP 32 RGE 11W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

	28		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3825 PBD 3728'

SPUD DATE 10-23-82 DATE COMPLETED 10/30/82

ELEV: GR 1514 DF 1525 KB 1527

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 215.44' DV Tool Used? No

**THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, ~~Temporary Abandoned~~ OWWO. Other Injection.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June

1983. LUIS R. MENDOZA, Notary Public, Sevier County, Kansas, My Comm. Exp.

Luis R. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED SEP 15 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Hummon Corporation LEASE Lyman #5 SEC. 28 TWP. 32 RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					ELECT. LOG TOPS	
DST #1: 3426-3450' OP 30/30/30/30 Weak blow & died in 26 min. No blow 2nd opening Flush tool, no help Rec. 10' mud			FF 63-42/52-42 SIP 73/52 HF 1780/1696 BHT 102		Heebner 3635 -2108 Toronto 3658 -2131 Douglas Sh 3706 -2179 U. Douglas Sh 3732 -2205 Lansing 3806 -2279 LTD 3825	
DST #2: 3667-3688' OP 45/60/90/120 1st open - weak blow 2nd open - weak bldg. to fair blow Rec. 75' HOCM			FF 36-55/73-82 SIP 201-630 HF 1940-192			

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	20#	228	Common	145	2% gel 3%cc
Production		4 1/2"	9.5#	3770	60/40 Poz	100	18% salt, 3/4 of D-41 FR & 5# gils per sx,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3675 - 81

** TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3650'	3650'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/500 gals of 15% MA	3675 - 81
acidize w/2000 gals of 15% NE acid w/clay-stay	3675 - 81
acidize w/1000 gals gel wtr.; 1000 gals 15% HCL gel acid; 1000 gals gel wtr; 1000 gals 15% HCL gel acid; 1000 gals 15% HCL gel acid	3675 - 81

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production L.P.	OH	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Perforations _____