

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,509 - 0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Lukens

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Toronto

PHONE 316/ 263-8521

PURCHASER Clear Creek, Inc. LEASE Lyman

ADDRESS Box 1045 WELL NO. #4

McPherson, KS 67202 WELL LOCATION S/2 N/2 SW/4

DRILLING Big-H Drilling, Inc. 3630 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 1320 Ft. from west Line of

Wichita, Kansas 67202 the SW 1/4 (Qtr.) SEC 28 TWP 32S RGE 11W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3651 PBTD -----

SPUD DATE 10/17/82 DATE COMPLETED 10/22/82

ELEV: GR 1497 DF 1508 KB 1510

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58239

Amount of surface pipe set and cemented 194.95' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilber D. Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November 19 82.

SANDRA L. MENDOZA - STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 2/13/86

RECEIVED STATE CORP. COMMISSION NOV 23 1982 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: 2/13/86 Sandra L. Mendoza (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hummon Corporation

LEASE Lyman

SEC. 28 TWP. 32S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			SAMPLE LOG TOPS	
			Ind. Cv. Sdstone	2616 -1106
			Wabaunsee	2655 -1145
			Tarkio Limestone	2810 -1300
			Heebner Shale	3597 -2087
			Toronto	3620 -2110
			RTD 3651	
Red rock & red beds	0	49		
Red beds & red rock	49	214		
Red rock & shale	214	691		
Red beds & shale	691	1550		
Lime & Shale	1550	2135		
Shale & lime	2135	2345		
Lime & Shale	2345	2580		
Shale & lime	2580	2993		
Lime & shale	2993	3320		
Shale & lime	3320	3508		
Lime & shale	3508	3651		
RTD		3651		

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

RELEASED

NOV 4 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	209	Common	135	2% gel, 3% cc
Production	7-7/8"	4 1/2	9.5#	3632	60/40 Poz	100	18% salt, 3/4 of 1% D31 FR w/ 5# gilson. per sx.,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			
2-3/8	3631.09'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 11/5/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - I.P. Oil 80 bbls.	Gas MCF 43 % 40 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None	Perforations	