

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,500-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Lukens

** CONTACT PERSON Wilber Berg PROD. FORMATION Toronto

PHONE 316/263-8521

PURCHASER Clear Creek, Inc. LEASE Lyman

ADDRESS Box 1045 WELL NO. #3

McPherson, KS 67202 WELL LOCATION SW SE NW

DRILLING Big-H Drilling, Inc. License #4148 2310 Ft. from North Line and

CONTRACTOR ADDRESS 400 One Main Place 1650 Ft. from West Line of

Wichita, KS 67202 the NW 1/4 (Qtr.) SEC 28 TWP 32S RGE 11W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

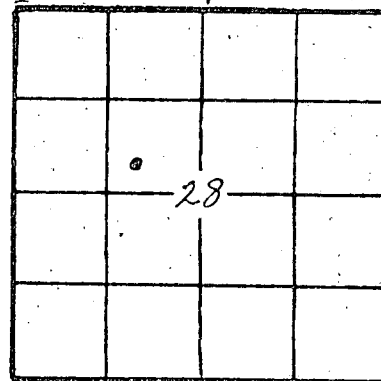
TOTAL DEPTH 3752' PBD 3724'

SPUD DATE 10/10/82 DATE COMPLETED 10/15/82

ELEV: GR 1506 DF 1517 KB 1519

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58239



Amount of surface pipe set and cemented 198.48 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilber D. Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November

19 82

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. _____

MY COMMISSION EXPIRES: 2/13/86

RECEIVED NOV 23 1982 SANDRA L. MENDOZA (NOTARY PUBLIC) SEDGWICK COUNTY, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

15-007-21500-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE Lyman SEC. 28 TWP. 32S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3646-3663'			ELECT. LOG TOPS	
OP 30-60-30-60			Indian Cave	2616 - 1097
GTS 5", 117,000-81,000 1st open	SIP 1088-1067		Wabaunsee	2660 - 1141
23,000-25,000 2nd open	FP 138-244;	319-414	Tarkio Lime	2815 - 1296
Rec. 2280' CGO			Heebner	3610 - 2091
			Toronto	3636 - 2117
			Toronto Poros.	3648 - 2129
			Doug. Sh	3684 - 2165
			Doug. Sd.	3708 - 2189
			LTD	3752
Red Beds	0	226		
Red Beds & Shale	226	1337		
Shale & Lime	1337	1709		
Lime & Shale	1709	2037		
Shale & Lime	2037	2535		
Lime & Shale	2535	2845		
Shale & Lime	2845	3232		
Lime & Shale	3232	3465		
Shale & Lime	3465	3752		
RTD		3752		

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	20#	212	Common	135 sx	2% gel 3%cc
Production	7-7/8"	4 1/2"	9.5#	3751	60-40 Poz	125 sx	18% salt, 5# gilsonit per sx, 3/4 of 1% D31

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 shots/ft	SSB shots	3649 - 52
Size	Setting depth	Pecker set at			
2-3/8"	3673.24'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% NE acid w/clay-stay	3649 - 52

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/5/82	pumping	28
Estimated Production -I.P.	Oil	Gas
	60 bbls.	2 % 3 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
none	2 % 3 bbls.	CFPB
	Perforations	