

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5993

Name: KBW Oil & Gas Company

Address: P. O. Box H

City/State/Zip: Bethany, Ok. 73008

Purchaser: Clear Creek

Operator Contact Person:
Phone: (405) 789-0178

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion Approx 1/8/86

Name of Original Operator Dillard L. Brooks

Original Well Name Lukens B-2

Date of Recompletion:
to re-start 7/11/90 re-started 7/11/90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 3900 est PBT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 007-22,119-00-01

County Barber

SW NE NE Sec. 28 Twp. 32 Rge. 11 East West
4280

1000 Ft. North from Southeast Corner of Section

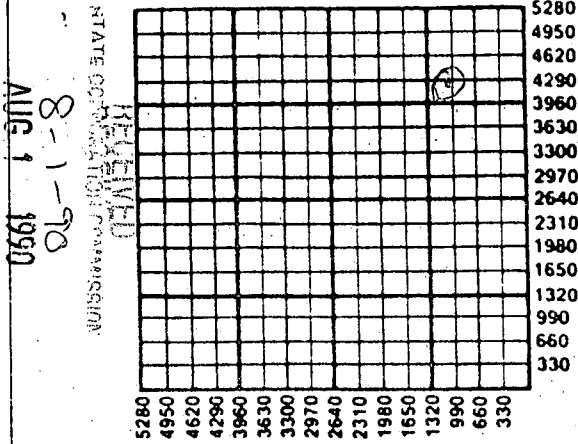
1000 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Lukens Well # B-2

Field Name Lukens

Producing Formation Douglas

Elevation: Ground 1529 KB 1539



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anderson W. Keen Title President Date 7/31/90
Subscribed and sworn to before me this 31st day of July 19 90
Notary Public G.R. Dillard Date Commission Expires 11-17-90

G. R. DILLARD
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 11-17-90
FORM ACO-2
7/89

SIDE TWO

Operator Name KBW Oil & Gas Company Lease Name Lukens Well # B-2

Sec. 28 Twp. 32 Rge. 11 East West

County Barber

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Heebner	3599	3604
Douglas	3626	3778
Lansing	3778	
Cherokee Sh.	4410	
Mississippi	4474	
TD	4500	

DSTS- unknown

8 5/8' ths set @ 304' W/225 sks.

5 1/2' csg set @ 4236' W/ 160 sks.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
?	3651-58, 3705-15'	acid unknown amount

PBTD 3900' ± ? Plug Type unk

Size 2 7/8ths Set At 3600 TUBING RECORD Packer At ? Was Liner Run No Y N

Date of Resumed Production, Disposal or Injection 7/11/90

Estimated Production Per 24 Hours Oil trace Bbls. Water 137 Bbls. 0 Gas-Oil-Ratio Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)