

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5420 5264 EXPIRATION DATE 6-30-85

OPERATOR Mineral Management Corporation API NO. 15-007-21802 -0000

ADDRESS 2927 Keywest Court COUNTY Barber

Wichita, Kansas 67204 FIELD Rhodes

** CONTACT PERSON M.E.Wilkinson PROD. FORMATION Tarkio
PHONE 316/838-1383

PURCHASER Peoples Natural Gas LEASE Thomas "A"

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs IA 51501 WELL LOCATION NE-SE-SE

DRILLING White & Ellis Drilling, Inc. 330 Ft. from E Line and

CONTRACTOR 990 Ft. from S Line of

ADDRESS 401 East Douglas Suite 500 the SE (Qtr.) SEC 27 TWP 32 RGE 11

Wichita, Kansas 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2880 PBD 2834

SPUD DATE 5-17-84 DATE COMPLETED 5-21-84

ELEV: GR 1517 DF 1520 KB 1522

DRILLED WITH (CABLE) ~~(ROTARY)~~ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M.E.Wilkinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of August M.E.Wilkinson

CARLENE HEIMERMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 8/19/85

MY COMMISSION EXPIRES: 8-19-85

RECEIVED
STATE CORPORATION COMMISSION
8-8-84
AUG 08 1984
NOTARY PUBLIC
STATE CORPORATION COMMISSION
7-31-84
JUL 31 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

M.E.Wilkinson
316/838-1383

OPERATOR Mineral Management Corp.

LEASE Thomas "A"

SEC 27 TWP 32 RGE 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Clay and Sand		0	260	Wabaunsee	2634
Sand and Shale		260	1100	Tarkio	2786
Shale and Lime		1100	2030	Tarkio Sand	2817
shale and sand		2030	2580		
lime and shale		2580	2635		
shale		2635	2745		
lime		2745	2785		
shale and lime		2785	2795		
sand		2795	2817		
lime and shale		2817	2880		
D.S.T. #1 2790-2830 30=30=60=60 Gas to surface 8 minutes Gauged 381 MCF 40 min & Stab. ISIP 1176 # FSIP 1155# IFP 91 # FFP 81# Recovered 65" gas cut mud					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13 1/4	8 5/8	24#	260	Common	175	3% ccl.
Production	7 7/8	4 1/2	10.5	2879	50-50 Posmix	100	3/4 of 1% CFR2 18 % salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	.30 Link jet	2818-2820

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	2790	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 5,000# sand 167,700 SCF/N2	2818-2820

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-30-84	Flowing	
Estimated Production -I.P.	Oil	Gas
	bbts.	1100 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold		bbts. CFPB
	Perforations	2818-2820