JUNSEHVATIUN DIVISIUI.
WIGHITE KARRAS

F

С

SIDE ONE

| TORL | |
|-------|--|
| Compt | |

| Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of heatrach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC | s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray | | | | |
|--|---|--|--|--|--|
| LICENSE # 5420 EXPIRATION DATE | | | | | |
| OPERATOR White & Ellis Drilling, Inc. | · | | | | |
| | COUNTY Barber | | | | |
| | | | | | |
| | FIELD | | | | |
| ** CONTACT PERSON Mike Dixon PHONE (316) 263-1102 | PROD. FORMATION | | | | |
| PURCHASER | LEASE Thomas | | | | |
| ADDRESS | WELL NO. 1 | | | | |
| ADDRESS | WELL LOCATION C NE SE | | | | |
| DRILLING White C Filia Drilling Inc | | | | | |
| DRILLING White & Ellis Drilling, Inc. CONTRACTOR | 660 Ft. from North Line and | | | | |
| ADDRESS 401 E. Douglas - Suite 500 | Ft. from East Line of | | | | |
| Wichita, Kansas 67202 | the SE (Qtr.) SEC 27 TWP 32 RGE 11 (W | | | | |
| PLUGGING White & Ellis Drilling, Inc. | WELL PLAT (Office Use Only | | | | |
| CONTRACTOR ADDRESS 401 E. Douglas - Suite 500 | KCC V | | | | |
| Wichita, Kansas 67202 | KGS KGS | | | | |
| TOTAL DEPTH 2880' PBTD | SWD/REP | | | | |
| SPUD DATE 12-1-82 DATE COMPLETED 12-5-82 | PLG | | | | |
| | | | | | |
| ELEV: GR 1511' DF KB 1516' | Y | | | | |
| DRILLED WITH (CASKE) (ROTARY) (ASE) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE | | | | | |
| Amount of surface pipe set and cemented 276' | DV Tool Used? | | | | |
| THIS AFFIDAVIT APPLIES TO: (Circle ONE) - MXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX | | | | | |
| ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. | ONS PROMULGATED TO REGULATE THE OIL | | | | |
| | | | | | |
| | | | | | |
| Michael W. Divon | | | | | |
| Micheal W. Dixon , be | ing of lawful age, hereby certifies | | | | |
| I am the Affiant, and I am familiar with the co | ntents of the foregoing Affidavit. | | | | |
| The statements and allegations contained therein are | true and correct. | | | | |
| | Which Wife | | | | |
| Mi | cheal W. Dix(Name) | | | | |
| SUBSCRIBED AND SWORN TO BEFORE ME this 14th | day of, | | | | |
| 19_82. | | | | | |
| CAROLYN J. TJADEN | Carolina (Produce | | | | |
| NOTARY PUBLIC STATE OF KANSAS | (NOTARY)PUBLIC) | | | | |
| MY COMMISSION EXPIRES: My Appt. Expires Sept. 5, 1984 | RECEIVED | | | | |
| | STATE CORROLL COMMISSION | | | | |
| ** The person who can be reached by phone regarding information. | | | | | |

OPERATOR White & Ellis Drilling, Inc. LEASE Thomas

FILL IN WELL INFORMATION AS REQUIRED:

all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

WELL NO.___

SEC. 27 TWP. 32 RGE. 11W

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| cluding depth Interval | | | | | s, on | | NAME | | DEPTH |
|--|--|----------------------|--|-----------------------------|-------|---------------------------------------|---------------------------------------|--------------|----------------|
| | N DESCRIPTION, | | | ТОР | ╬ | воттом | NAME | · | DEPIR |
| Check if | no Drill | Stem Test | s kun. | 1 | 1 | | | | ļ. |
| | • | Forna | iker | 2446 | | - 930 | | | • |
| | | Admir | e | 2579 | | -1063 | 1 | | |
| | : | Wabur | see | 2628 | | -1112 | | | - |
| | | Stotl | .er | 2729 | | -1213 | | | |
| | | Tarki | .0 | 2781 | | -1265 | 1, | | |
| | | Tarki | o Sand | 2814 | | -1298 | | | |
| ٠. | | LTD | | 2879 | - | | | | |
| | | RTD | | 2880 | | | , | • | |
| • | | | : | | | | | | , |
| DST: 2788' - 1st open wk b 2nd open wk b Rec. 10' Mud | olo. Died | in 25 mi in 10 mi | .n. | , | | | | | |
| IFP 77-77 ISIP 116 | FFP 77- FSIP 77 | -77 | | | | | | | |
| 1317 110 | rair // | • | | | | • | | | |
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| If additional | enace is n | eeded us | a Page 2 | Side 2 | | ٠ | | | |
| Report of all string | Constitution of the Consti | | and the second second second second second | | | ODD (No. | (1) | 1 \ | |
| Purpose of string | Size hole drilled | Size cosing set | | 7 1 | | Type cement | w) or (Use | | pe and percent |
| | | (in O.D.) | Weight 1557 tt. | 1 | | | | 120 | additives |
| Surface | 12 ¼" | 8 5/8" | | 276' | | common | 150 | 3% (| CC 2% Gel |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | 1 | • | | | | |
| · · · · · · · · · · · · · · · · · · · | | <u> </u> | <u> </u> | | | | | | |
| LINER RECORD Top, ft. Bottom, ft. Sacks cement | | Shots . | <u> </u> | | | ATION RECORD e & type Depth interval | | | |
| Top, ft. | outom, tt. | 300.30 | | | | <u> </u> | 3128 0 1996 | | |
| | TUBING RECO | ORD | | | | | | | |
| Size | Setting depth | Packer | set at | | | | | | |
| | | CID. FRACT | URE. SHOT. | CEMENT SQL | EFZ | F RECORD | | | |
| | | ent and kind of | | | | | · · · · · · · · · · · · · · · · · · · | Depth inter | val treated |
| | | | • • | | • | | <u> </u> | | |
| | , | | 1 | 11' | | | | | |
| | · | | | - | | • | · · | | |
| | | | | - | | | • | | |
| Date of first production Producing method (flow | | | wing, pumping, g | g, pumping, gas lift, etc.) | | | Gravity | | |
| Estimated Production -I.P. | | | Gas | Water % | | | Gas-oil ratio | | |
| Disposition of ges (vented | | | ols. | <u>^</u> | ACF | Perforat | ions | | СГРВ |
| | | V L | | | | Liorat | 20113 | | |