

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WHITE & ELLIS DRILLING, INC.

API NO. 15-007-21,248-0000

ADDRESS 401 E. Douglas - Suite 500  
Wichita, Kansas 67202

COUNTY Barber

FIELD W.C. RHODES NE

\*\*CONTACT PERSON Micheal W. Dixon  
PHONE 316-263-1102

PROD. FORMATION Tarkio

PURCHASER PEOPLES NATURAL GAS - DIV. NORTHERN  
NATURAL GAS CO.  
ADDRESS 748 R. H. Garvey Bldg.  
Wichita, Kansas 67202

LEASE Stone

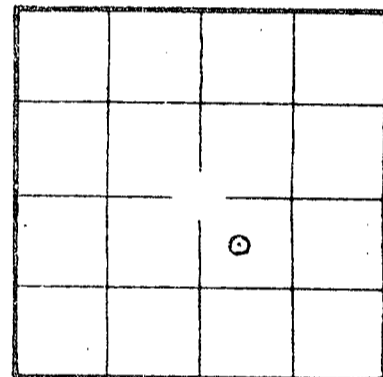
WELL NO. #1

WELL LOCATION C NW SE

DRILLING Leben Drilling Co., Inc.  
CONTRACTOR  
ADDRESS 105 S. Broadway - Suite 640  
Wichita, Kansas 67202

1980 Ft. from E Line and  
1980 Ft. from S Line of  
the SE/4 SEC. 27 TWP. 32S RGE. 11W

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4492 RTD PBD 2961.90' (K.B.)

SPUD DATE 9-15-81 DATE COMPLETED 12-3-81

ELEV: GR 1528' DF KB 1538'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Ernest Sifford OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR) (OF) White & Ellis Drilling, Inc.

OPERATOR OF THE Stone LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

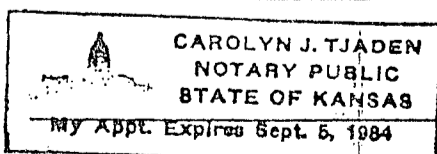
SAID WELL HAS BEEN COMPLETED AS OF THE 3rd DAY OF December, 19 81, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

NEITHER AFFI SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82.

MY COMMISSION EXPIRES



Ernest Sifford  
Carolyn J. Tjaden  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED  
KANSAS CORPORATION COMMISSION  
3 1982  
5-6-82  
CONSERVATION DIVISION  
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tarkio - SS. Lt. Gry., V. F. Grn. Sub. Ang. to Sub. Rnd., Friable, Sli Glan. No. SFO or Gas Bubbles 180 Unit Gas Kick.			Foraker	2471
			Onaga Shale	2600
			Indian Cave	2609
			Wabunsee	2651
			Stotler	2750
			Tarkio	2810
			Howard	2954
			Topeka	3065
			LeCompton	3345
			Elgin Shale	3385
			Heebner	3592
			Douglas	3599
			Iatan	3782
			Lansing	3793
			Stark Shale	4205
			Swope	4211
			B/KC	4255
			Cherokee	4417
			Mississippi	4434
DST #1: 2761-2861, 30-45-90-90, G.T.S. in 4". Gauged 1328 MCF in 30". G.T.S. immed 2nd op. Stab. 3633 MCF in 80". Rec. 40' SW (Chr 95000 PPM) IFP 196-393# FFP 509-632# ISIP 1195# FSIP 1184# Temp 103°				
LeCompton - LS. Tan - Lt. Gry., F-Xtal. Silty. No vis. poro. 70 unit gas kick.				
DST #2: 3286-3400, 30-45-60-60, Misrun.				
Mississippi - Chert, White-Lt. Gry. - Tan, Fresh - weathered - trip., Few pieces sat. w/ dead oil, sli. vug. poro., Sli. flour., VGS Gas Bubbles & VSSFO.				
DST #3: 4414-4450, 30-45-60-90, Rec. 150' Drlg. Mud IFP 129-118# FFP 108-108# ISIP 151# FSIP 108# Temp 118°				

RELEASED  
DEC 10 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor Pipe		16"		50'	Concrete	5 1/2 yds	
Surface		8 5/8"	24#	264'	Common	250 sx	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	2961.90'		100 sx S sat. 50-50 pozmix	3/4 of 1% CFR2 600# Salt Pre-Flush

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	N/A	2829-2833

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - Wichita, Kansas	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls. 250,000	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls. CFPB

Perforations  
2829-2833

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