

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125). KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-007-21,523-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber
Wichita, KS 67202 FIELD Rhodes NE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Tarkio
 PHONE 265-9441

PURCHASER PNG LEASE Stone

ADDRESS 300 W. Douglas WELL NO. "D" #1
Wichita, KS 67202 WELL LOCATION SE SW NE

DRILLING CONTRACTOR Slawson Drilling Co., Inc. 2310ft. from North Line and
 ADDRESS 200 Douglas Bldg. 1650ft. from East Line of ~~XXX~~
Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 32 RGE 11 (W).

PLUGGING Producer-never plugged WELL PLAT (Office Use Only)
 CONTRACTOR Producer ADDRESS Producer

TOTAL DEPTH 2904 PBTD 2887
 SPUD DATE 11-1-82 DATE COMPLETED 11-10-82
 ELEV: GR 1515 DF Unknown KB 1521

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WTR

Amount of surface pipe set and cemented 8-5/8"@261' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

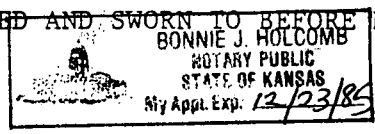
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 1983.



Bonnie J. Holcomb
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 23 1983
 3-23-83
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Stone "D" #1

ACO-1 WELL HISTORY XXXX
 SEC. 27 TWP. 32 RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "D" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 2806-2904' (Tarkio), w/results as follows:				
IFP/30": 134-430#, GTS in 5", ga 528		MCFD incr to 1.33	MMCFD	
ISIP/60": 1238#				
FFP/45": 430-551#, ga 2.12 MMCFD stab.		@ 2.2 MMCFD		
FSIP/90": 1211#				
Rec: 430 VGMW (50% gas, 30% mud, 20% wtr)				
RAN O.H. LOGS				
			LOG TOPS	
			Onaga Sh.	2581 -1060
			Indian Cave	2590 -1069
			Wabaunsee	2634 -1113
			Stotler	2787 -1266
			Tarkio SS	2816 -1295
			RTD	2900
			LTD	2892
			PBD	2887

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) XXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	261'		100 100	Common lite
Production		4-1/2"	10.5#	2903'		150	Class A w/10% salt +75% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Tarkio	2816-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2822.5'	2749'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-18-83	flowing	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
none	none	375 MCFD, dry	none % none	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
sold	2816-20'