

SIDE ONE

STONE "D" #1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-007-21-523

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Rhodes NE

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Tarkio  
PHONE 265-9441

PURCHASER Unknown at this time LEASE Stone

ADDRESS See above WELL NO. "D" #1

DRILLING Slawson Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 200 Douglas Bldg. 1650 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 32 RGE 11 (W)

PLUGGING Not applicable at this time WELL PLAT (Office Use Only)

CONTRACTOR see above

TOTAL DEPTH 2904 PBD 2887

SPUD DATE 11-1-82 DATE COMPLETED SI 11-12-82

ELEV: GR 1515 DF Unknown KB 4521

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8" @261' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		*	

KCC   
KGS   
SWD/REP  
PLG.

A F F I D A V I T

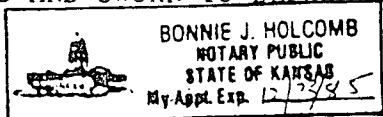
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December,

19 82.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.  DST #1, 2806-2904' (Tarkio), w/results as follows: IFP/30": 134-430#, GTS in 5", ga 528 MCFD incr. to 1.33 MMCFD ISIP/60": 1238# FFP/45": 430-551#, ga 2.12 MMCFD stab. @ 2.2 MMCFD FSIP/90": 1211# Rec: 430 VGMW (50% gas, 30% mud, 20% wtr)			RAN O.H. LOGS  LOG TOPS Onaga Sh. Indian Cave Wabausee Stotler Tarkio SS RTD LTD PBD	-1060 -1069 -1113 -1266 -1295 2581 2590 2634 2787 2816 2900 2892 2887

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	261'		100	Common
Production		4-1/2"	10.5#	2903'		150	Class A w/10% salt +75% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Tarkio	2816-20'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	2822.5'	2749'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Not applicable	not applicable

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI, 11-12-82	flowing	N/A

Estimated Production -I.P.	OH	Gas	Water	Gas-oil ratio
N/A	N/A	818 MCFD, dry gas	N/A %	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
shut-in	2816-20'