

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-007-21,602-0000

ADDRESS 401 E. Douglas - Suite 500 COUNTY Barber

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE 316/263-1102

PURCHASER LEASE Stone "B"

ADDRESS WELL NO. 1

WELL LOCATION SE SE NW

DRILLING White & Ellis Drilling, Inc. 330 Ft. from south Line and

CONTRACTOR 330 Ft. from east Line of

ADDRESS 401 E. Douglas - Suite 500 the NW (Qtr.) SEC 27 TWP 32 RGE 11 (W).

Wichita, Kansas 67202

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 401 E. Douglas - Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 2844 PBTD

SPUD DATE 5-6-83 DATE COMPLETED 5-10-83

ELEV: GR 1522 DF KB 1529

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil, Gas, Steam, or Geothermal~~ Dry, ~~Water~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 19 83.

CAROLYN J. TJADEN NOTARY PUBLIC STATE OF KANSAS My Appt. Expires Sept. 5, 1984

(Signature) (Name) Carolyn J. Tjaden

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 26 1983 5-26-83 CONSERVATION DIVISION Wichita, Kansas

15-007-21602-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR White & Ellis Drilling, IndEASE Stone "B"

SEC. 27 TWP. 32 RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Foraker	2459	- 930		
Admire	2594	-1065		
Wabaunsee	2644	-1115		
Stotler	2941	-1212		
Tarkio Lm	2799	-1270		
Tarkio. Ss	2826	-1297		
RTD	2844			
DST #1: 2807'-44', 30-45-60-60, Rec. 20' Mud, IFP 83#/83#, FFP 83#/83# ISIP 332#, FSIP 1142#				
No Log				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		261'	50/40 poz	175	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		