

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

SEP 01 2000

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 North Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Kansas Gas Supply & Equiva Trading
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379 ext. 106
Contractor: Name: Pratt Well Service
License: 5893
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry XX Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Rupe Oil Company
Well Name: Mammie Hopkins 1
Original Comp. Date: 12/23/60 Original Total Depth: 5050'
____ Deepening XX ~~Re-ent.~~ Frac Conv. to Enhr/SWD
____ Plug Back _____ Plug Back Total Depth _____
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

05/01/00 05/10/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-19006-~~0007~~
County: Barber CONSERVATION DIVISION
Appx. SE NW Sec. 30 Twp. 32 S. R. 13 East West
1980' FNL _____ feet from X (N) (circle one) Line of Section
1943' FWL _____ feet from X (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Mammie Hopkins Well #: 1
Field Name: Palmer
Producing Formation: Mississippian
Elevation: Ground: 1662' Kelly Bushing: 1666'
Total Depth: 5050' Plug Back Total Depth: 4569'
Amount of Surface Pipe Set and Cemented at 1229' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK gk 10/4/00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: N/A
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: President Date: 08/29/00

Subscribed and sworn to before me this 29th day of August, 2000

Notary Public: Debra K. Clingan
Date Commission Expires: March 4, 2002



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Mammie Hopkins Well #: 1
 Sec. 30 Twp. 32 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28*	1226'		345	
Production	7 7/8"	5 1/2"	14*	4688'		15800	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4555-4561' Mississippian (perfs by Rupe Oil August, 1989)	1000 gal 10% IR acid	4555-61'
		21,294 gal Ultravis 25 frac fluid	
	NOTCH @ 4572'	11,000# 20/40 & 14,000# 12/20 sand	same

TUBING RECORD	Size 2-3/8" 4.7#	Set At 4554'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 05/10/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1.67	Gas Mcf 54	Water Bbls. 37	Gas-Oil Ratio 32:1	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 4555'-4561'

Other (Specify) _____

Production Interval