

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 4058

Name: American Warrior, Inc.

Address P. O. Box 399

City/State/Zip Garden City, KS 67846

Purchaser: Koch

Operator Contact Person: Scott Corsair

Phone ( 785 ) 398-2270

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Scott Corsair

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/6/98 4/15/98 7/10/98  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair  
Title Petroleum Engineer Date 7/13/98

Subscribed and sworn to before me this 13th day of July, 1998.

Notary Public Bernice Moore

Date Commission Expires 2/7/02



API NO. 15- 135-24052 0000

County SW Ness

100' NE - NE - SE Sec. 26 Twp. 19s Rge. 22w X E/W

2240 Feet from (S)N (circle one) Line of Section

400 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Gillig Well # 1-26

Field Name Schaben

Producing Formation Conglomerate

Elevation: Ground 2264 KB 2272

Total Depth 4398 PBTB 4389

Amount of Surface Pipe Set and Cemented at 315.18 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1471 Feet

If Alternate II completion, cement circulated from 1471 feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan ART II DPW  
(Data must be collected from the Reserve Pit) 9-29-88

Chloride content 11,000ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

8-31-98

K.C.C. OFFICE USE ONLY Deny DPW

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Operator Name American Warrior, Inc. Lease Name Gillig Well # 1-26  
 Sec. 26 Twp. 19s Rge. 22w  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anydrite	1504	+768
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3741	-1469
		Lansing	3788	-1516
		Base Kansas City	4133	-1861
		Marmaton	4166	-1894
		Pawnee	4217	-1945
		Ft. Scott	4295	-2023
		Cherokee Shale	4307	-2035
		Cherokee Conglomerate	4358	-2086
		Mississippian Osage	4390	-2118

List All E.Logs Run: Dual Induction & Compensated  
 Neutron Density PE Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	315.18	60/40Poz	180	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4394	60/40Poz	125	10%Salt 1/2 #FS

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back ID				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4374-4378	1500 gal 20% DSFE	4374-78

TUBING RECORD		Size 2 7/8	Set At 4375	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7-13-98			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 110	Gas-Oil Ratio	Gravity 40

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-P

AMERICA, WARRIOR INC  
 ADDRESS  
 CITY, STATE, ZIP CODE

No. 196690-X

PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS, KS	WELL/PROJECT NO. 1-26	LEASE GULLIG	COUNTY/PARISH NESS	STATE KS	CITY/OFFSHORE LOCATION LOCATION	DATE 4-9-98	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR DISCOVERY DRILL	RIG NAME/NO. #2	SHIPPED VIA 53293	DELIVERED TO ORDER NO.	
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO. 15135240520000	WELL LOCATION S 26 - T 19s - R 22w		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
000-117		1			MILEAGE		90	mi	1	unit	3.65	328.50
001-016		1			PUMP CHARGE		315	ft	6	hrs	1630.00	1630.00
030-503		1			TOP PLUG - LAM		1	ea	8 5/8"		95.00	95.00
RECEIVED STATE COMMISSION AUG 28 1998 CONSERVATION DIVISION Wichita, Kansas												

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott Corsair  
 DATE SIGNED: 4-9-98 TIME SIGNED: 1300  
 A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2053.50
TYPE LOCK DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S)	2493.46
BEAN SIZE SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB. CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE TUBING PRESSURE WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL	4546.96
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				APPLICABLE TAXES WILL BE ADDED ON INVOICE	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Scott Corsair</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>Scott Corsair</u>	HALLIBURTON OPERATOR/ENGINEER <u>Wayne Wilson</u>	EMP # 89377	HALLIBURTON APPROVAL
---	--	--	----------------	----------------------



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

TICKET NO. 146640

Truck# (s)	52418	CUSTOMER	American Warrior	WELL	Gillia 1-26	6:39 PM	PAGE	2
------------	-------	----------	------------------	------	-------------	---------	------	---

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M		UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF		QTY.	U/M		
504-136					40/60 Pozmix Standard	180	sk	\$8.71	\$1,567.80
506-121					Halliburton Gel @2%	3	sk		N/C
509-406					Calcium Chloride	4	sk	\$46.90	\$187.60
<p>RECEIVED</p> <p>STATE COMMISSION</p> <p>AUG 28 1998</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p>									
500-207					SERVICE CHARGE	CUBIC FEET	188	1.66	\$312.08
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	
					15,146	45	340.785	1.25	\$425.98

ORIGINAL

No. B 660304

CONTINUATION TOTAL	\$ 2,493.46
--------------------	-------------





**JOB LOG** 5

TICKET #	15 10	TICKET DATE	4-19-98
BDA / STATE	KANSAS	COUNTY	NESS
PSL DEPARTMENT	CEMENT - ZI		
CUSTOMER REP / PHONE	SCOTT CORSAGE		
API / UWI #	15 135 24052 0000		
JOB PURPOSE CODE	010		

REGION	North America	NWA/COUNTRY	MED CONTINENT
MBU ID / EMP #	HA0101 89377	EMPLOYEE NAME	WAYNE WILSON
LOCATION	HAYS, KS	COMPANY	AMEREN WAARDER INC.
TICKET AMOUNT	4546.96	WELL TYPE	01
WELL LOCATION	S/BAZENE, KS	DEPARTMENT	CEMENT
LEASE / WELL #	GILLIG 1-26	SEC / TWP / RNG	26-19s-22w

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	WILSON 89377	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	ASH 1609	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	BECKER 43222	ORIGINAL	

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1000							CALLED OUT
	1200							ON LOCATION - DISCUSS JOB PROCEDURE
	1530							BREAK CIRCULATION
	1545	6	42		✓	200		MIX CEMENT
	1553							RELEASE PLUG
	1555	7	0		✓			DISPLACE PLUG
	1558		19.6			300		PLUG DOWN
								CIRCULATED 20 SKS CEMENT TO BIT ✓
								WASH UP
								RACK UP
	1700							JOB COMPLETE
								THANK YOU
								WAYNE, DAVE, JOHN

RECEIVED  
 CONCRETE DIVISION  
 WICHITA, KANSAS  
 AUG 20 1998



HALLIBURTON ENERGY SERVICES

1906-Q

ADDRESS: American uranium  
 Box 399  
 CITY, STATE, ZIP CODE: Garden City, KS 67846

CUSTOMER COPY TICKET No. 396512-6  
 PAGE 1 OF 2

1. SERVICE LOCATIONS: Hays, KS 25525	WELL/PROJECT NO.: 1-26	LEASE: Coiling	COUNTY/PARISH: Ness, KS	STATE: KS	CITY/OFFSHORE LOCATION:	DATE: 4-16-98	OWNER: Same	
2. TICKET TYPE: <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR: Discovery Drilling #1	RIG NAME/NO.:	SHIPPED VIA: CT	DELIVERED TO: Lee, Sue Dozimek	ORDER NO.:		
3. <input type="checkbox"/> SALES	<input checked="" type="checkbox"/> NO	WELL TYPE: 01	WELL CATEGORY: 01	JOB PURPOSE: 035	WELL PERMIT NO.: 15135240520000	WELL LOCATION: 26-195.224		
4. REFERRAL LOCATION:	INVOICE INSTRUCTIONS:							

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
			LOC	ACCT	DF							
	000-117		1			MILEAGE # 51145	90	mi		RT	3.65	328.50
	001-016		1			Pump chg	4877	hr			2363.00	2363.00
	314-113		1			Clafix II	2	gal			32.65	65.30
	018-3153		1			mud flush	500	gal			8.00	4150.00
	320	806.71430	1			Basket	1.00			54 in	122.00	122.00

ORIGINAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 20 1998  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X Scott Corson  
 DATE SIGNED: 4-16-98 TIME SIGNED: 0855  
 A.M.  P.M.  
 do not require IPC (Instrument Protection)  Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			PAGE TOTAL: 3277 80
BEAN SIZE	TYPE OF EQUALIZING SUB.	CASING PRESSURE		FROM CONTINUATION PAGE(S): 2981 58
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	
SPACERS	TREE CONNECTION	TYPE VALVE		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 6210 36

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Scott Corson	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X Scott Corson	HALLIBURTON OPERATOR/ENGINEER: Kara P. [Signature]	EMP #: 59734	HALLIBURTON APPROVAL:
---	--	--	--------------	-----------------------

JOB LO 139-5

TICKET # 3 1512      TICKET DATE 4-16-98

REGION North America	NWA/COUNTRY Mid coast USA	BDA / STATE KS	COUNTY Ness
MBU ID / EMP # H/A 0503 59734	EMPLOYEE NAME Kenneth J Richmeier	PSL DEPARTMENT 5043	
LOCATION Ness, KS	COMPANY American Warrior	CUSTOMER REP / PHONE Scott Carlson 731-5060	
TICKET AMOUNT	WELL TYPE 01	API / UWI # 15-135-240520000	
WELL LOCATION SW Bozine, KS	DEPARTMENT 5001	JOB PURPOSE CODE 035	
LEASE / WELL # Gilling 1-26	SEC / TWP / RNG 26-19-22		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
K. Richmeier 59734			
T. Mannesie 41687			
E. Reynolds 47558			

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
								Called out to cmt 5 1/2" Long string w/ 20 bbl KCL 12 bbl mud flush 4 175 SKs 40/60 po2 280 gal 10 20 soft .5% str 3 1/2" x 10" cmt on loc, Logging + D 4402
	0730							TRKs on loc, safety meeting, spot TRKs + set up equipment + discuss job
	0750							Sta csng + comp F.E. 1 basket furnished by How Port collar @ 1471
	0840							csng to rd, hook up + circulate
	1050							Set PKT shoe @ 4397' + cir hole
	1110		12					hook up to pump + wk pump 12 bbl mud flush
	1120		20					20 bbl 0% clay water
	1125					0		Plug Rat/mouse hole w/ 25 SKs
	1130					100		ST. 150 SKs cmt down 5 1/2" csng
	1149		39			0		Cmt mixed, wash pump line, Rel p Reg (Latch Down)
	1153					100		ST. Displ
	1213		108			1200		Ldg plug @ 4360'
	1218					0		Rel press plug held
	1225							wash + rock up equipment
	1250							Finish paper work
	1310							Job complete
								Thank you Ken Tera + Eldon

RECEIVED  
SIA FIELD OFFICE OF FARM ISHION  
AUG 23 1998  
CONSULTATION DIVISION  
W. HILLMAN



TICKET #	3 '512	TICKET DATE	4-16-98
REGION	North America	BDA / STATE	KS
NWA/COUNTRY	Mid cont USA	COUNTY	Ness
MBUID / EMP #	HA 0503 59734	PSL DEPARTMENT	5043
LOCATION	Hans, KS	CUSTOMER REP / PHONE	Scott Conair 731-5060
TICKET AMOUNT		API / UWI #	15-135-24052 0000
WELL LOCATION	Sun Bazine, KS	DEPARTMENT	5011
LEASE / WELL #	Gillig 1-26	SEC / TWP / RNG	26-17-22
		JOB PURPOSE CODE	035

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS
K. Riechmeier # 59734			
J. P. Gonsky # 47552			
E. Reynolds # 47552			

ORIGINAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270 P.U.	120						
51145 (Company)	120						
52418 (Company)	120						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type 12.500 Set At 4397  
 Bottom Hole Temp \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data 100 1471 Total Depth 4402

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
4-16-98	0730	0730	1140	1315

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other Basket	1	Howco

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	U		5.5	62	4397	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole				4397	4402	SHOTS/FT.
Perforations						
Perforations						
Perforations						

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	Qty.
Perfpac Balls		
Other	2000 Lb / prop fluid	
Other	12000 mud loss / ps - 0.5L	
Other		
Other		

**HOURS ON LOCATION**

DATE	HOURS
4-16	
TOTAL	

**OPERATING HOURS**

DATE	HOURS
4-16	
TOTAL	

**DESCRIPTION OF JOB**

cm 511  
Long string

**HYDRAULIC HORSEPOWER**

ORDERED \_\_\_\_\_ Avail. \_\_\_\_\_ Used \_\_\_\_\_

TREATED \_\_\_\_\_ **AVERAGE RATES IN BPM** \_\_\_\_\_ Overall \_\_\_\_\_

FEET \_\_\_\_\_ **CEMENT LEFT IN PIPE** \_\_\_\_\_ Reason \_\_\_\_\_

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	175	40/Gal	B	2% gel, 5% CF-3, 1/4" Talcote/2, 10% salt	1.3	14

Circulating \_\_\_\_\_ Displacement \_\_\_\_\_ Preflush: \_\_\_\_\_ Gal - BBI \_\_\_\_\_ Type \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Maximum \_\_\_\_\_ Load & Bkdn: \_\_\_\_\_ Gal - BBI \_\_\_\_\_ Pad: BBI - Gal \_\_\_\_\_  
 Average \_\_\_\_\_ Frac Gradient \_\_\_\_\_ Treatment \_\_\_\_\_ Gal - BBI \_\_\_\_\_ Disp: BBI - Gal \_\_\_\_\_  
 Shut In: Instant \_\_\_\_\_ 5 Min \_\_\_\_\_ 15 Min \_\_\_\_\_ Cement Slurr \_\_\_\_\_ Gal - BBI \_\_\_\_\_ 39.83  
 Total Volume \_\_\_\_\_ Gal - BBI \_\_\_\_\_

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_

**HALLIBURTON ENERGY SERVICES**

Truck# (S)	52418	CUSTOMER	American Warrior	WELL	Gillic #1-26	DATE	5:08 AM 4/18/96	PAGE	2
------------	-------	----------	------------------	------	--------------	------	--------------------	------	---

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC. ACCT. SF	DESCRIPTION	QTY.		UNIT	PRICE	AMOUNT	
				U/M	QTY. U/M				
504-136			40/60 Pozmix Standard	175	1	1sk	\$8.71	\$1,524.25	
506-121			Halliburton Gel @2%	3	1	1sk		N/C	
509-968			Salt	750	1	1lb	\$0.12	\$93.50	
507-210			Floccle	44	1	1lb	\$2.09	\$91.96	
507-153			CFR-3	71	1	1lb	\$6.15	\$436.65	
500-207			SERVICE CHARGE			CUBIC FEET	189	1.55	\$293.74
500-308			MILEAGE CHARGE			TOTAL WEIGHT	15,268	45	349.95
						LOADED MILES	45		
						TON MILES	349.95	1.25	\$437.39

ORIGINAL

RECEIVED  
BY: [Signature]  
DATE: AUG 20 1970  
WICHITA, KANSAS

CONTINUATION TOTAL: \$ 2,991.58

No. B 660306



**HALLIBURTON ENERGY SERVICES**  
HAL-1906-P

CHARGE TO:

AMERICAN WARRIOR INC.  
ADDRESS

CITY, STATE, ZIP CODE

CUSTOMER COPY

TICKET

No. 196548 - 0

PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS, KS	WELL/PROJECT NO. 1-26	LEASE GILLIG	COUNTY/PARISH NESS	STATE KS	CITY/OFFSHORE LOCATION	DATE 7-8-98	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Co Tools	RIG NAME/NO. #1	SHIPPED VIA 53293	DELIVERED TO Location	ORDER NO.
3.	WELL TYPE	WELL CATEGORY 01	JOB PURPOSE 030	WELL PERMIT NO.	WELL LOCATION S 26 - 195 - 22w		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC.	ACCT	DF							
000-117		1			MILEAGE		90	MI	1	3.65	328.50
009-134	009-019	1			PUMP SERVICE		1471	FT		1875.00	1875.00
510-222		1			20/40 SAND		2	SKS		10.00	20.00
116-437		1			PORT COLLAR OPENING TOOL		1	JOB	5'1/2"	350.00	350.00

ORIGINAL

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 28 1998  
CONSERVATION DIVISION  
Wichita, Kansas

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7-8-98  
TIME SIGNED: 1300  
P.M.

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2573.50
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 5618.72
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO
TREE CONNECTION	TYPE VALVE	CUSTOMER DID NOT WISH TO RESPOND			

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Scott Coan	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Scott Coan	HALLIBURTON OPERATOR/ENGINEER WARRIOR WISAW	EMP # 89377	HALLIBURTON APPROVAL
---	--	--	----------------	----------------------



**JOB LOG** 3-5

TICKET #	11348	TICKET DATE	7-8-98
BDA / STATE	KS.	COUNTY	NESS
PSL DEPARTMENT	ZT	CUSTOMER REP / PHONE	SCOTT CURSARD
API / UWI #		JOB PURPOSE CODE	030

REGION	North America	NWA/COUNTRY	MDN CONQUEST
MBU ID / EMP #		EMPLOYEE NAME	WANE WILSON
LOCATION	HAYS KS	COMPANY	AMERICAN WARRIOR INC.
TICKET AMOUNT	5618.22	WELL TYPE	01
WELL LOCATION	S/ RAZZOFF KS	DEPARTMENT	ZT
LEASE / WELL #	GULLG 1-26	SEC / TWP / RNG	S T R 26 - 19S - 22W

HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS
WILSON 139377			
ASH 11609			
PERKINS 11682			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0800							CALLER OUT
	1230							ON LOCATION - DISCUSS JOB PROCEDURE - SAFETY M16 - RBP e 4039
1	1350	3	30	✓		1000	1000	LOAD WELL W/ SALT WATER - PSZ TEST RBP - HELD
	1412		20	✓				SPOT 2 SKS SAND @ 4000' PULL TURNING TO 1471' - FROM PORT COLLAR
	1535							LOAD CASING W/ SALT WATER
	1545	2 1/2	5	✓		350		OPEN PORT COLLAR - INJECTED RATE
	1548	3	80.3	✓		350		MAX CEMENT (PUMP 10 BBLS MIN CIRCULATING)
	1603							CEMENT AT SURFACE - 1 1/5 SKS PUMPED
	1603	2 1/2	0	✓		500		PUMP DISPLACEMENT
	1607		8 1/2	✓		250		DISPLACEMENT PUMPED - SHUT DOWN
	1609							CLOSE PORT COLLAR
	1610				✓	1200	1200	PSZ-UP TEST - HELD
	1622	3	30	✓		200		RUN 4 JTS - REVERSE CLEAN RUN TURNING TO RBP - WASH UP TRUCK
	1745	3 1/2	50	✓		350		WASH SAND OFF RBP CIRCULATED 15 SKS TO PIT
								RACK UP DO TICKETS
	1930							JOB COMPLETE

ORIGINAL

THANK YOU  
WANE, DAUF, TOM

RECEIVED  
STATE OPERATOR COMMISSION  
AUG 23 1998  
CONSERVATION DIVISION  
Wichita, Kansas



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

TICKET No. 196548

CUSTOMER: American Warrior

WELL  
gillig 1-26

12:39 PM  
7/8/98

PAGE 2 OF 2

Truck# (s) 52418

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY U/M		UNIT PRICE	AMOUNT					
		LOC	ACCT	DF		QTY	U/M							
504-280		1			Mid Con II	143	sk	\$14.17	<del>\$2,034.65</del> \$2,036.95					
509-406		1			Calcium Chloride	3	sk	\$46.90	\$140.70					
507-210		1			Flocele	41	lb.	\$2.09	\$85.69					
500-207		1			SERVICE CHARGE		CUBIC FEET	182	1.66	\$302.12				
500-306		1			MILEAGE CHARGE		TOTAL WEIGHT	16,411	LOADED MILES	45	TON MILES	369.248	1.25	\$461.56

ORIGINAL

RECEIVED  
STATE OF KANSAS  
AUG 28 1998  
CONSERVATION DIVISION  
Wichita, Kansas

No. B 660363

CONTINUATION TOTAL 3044.72  
\$ 3,328.12





## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

American Warrior, Inc.  
Attn: Scott Corsair  
P. O. Box 399  
Garden City KS 67846

*Rel.  
9-28-98  
DPC*

August 31, 1998

**Re:** Confidentiality of Information on  
Gillig #1-26  
A.P.I. #15-135-24,052  
Sec. 26- Twn. 19S. - Rng. 22 W.  
Ness County, Kansas

Dear Mr. Corsair:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that **"all rights to confidentiality shall be lost if the filings are not timely."**

The above-referenced well was spud April 6, 1998 and the ACO-1 was received on August 28, 1998 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

jlp

**SCOTT CORSAIR**  
AMERICAN WARRIOR, INC.  
PETROLEUM ENGINEER #14980  
PETROLEUM GEOLOGIST  
210 Avenue A  
P.O. Box 6  
Bazine, Ks 67516  
785-398-2270 Fax 785-398-2586  
Mobile 785-731-5060

*OVER 120 days*

July 13, 1998

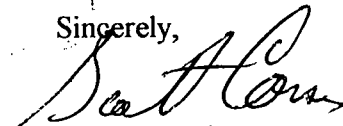
Kansas Corporation Commission  
Conservation Division  
M. L. Korphage, Director  
130 S. Market - Room 2078  
Wichita, Kansas 67202

RE: American Warrior, Inc.: Gillig #1-26, API# 15-135-24052, 100' NE  
of NE SE Section 26-19S-22W, Ness County, KS

Dear Mr. Korphage:

American Warrior, Inc. hereby requests that the information on side two of the ACO-1 for  
the above referenced well be held confidential

Sincerely,

  
Scott Corsair, PE

CONSERVATION DIVISION  
Wichita, Kansas

AUG 23 1998

RECEIVED  
KANSAS CORPORATION COMMISSION