

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-83

OPERATOR ARCO Oil and Gas Company A Division of Atlantic Richfield Company API NO. 15-135-22,275-0000

ADDRESS P. O. Box 521 COUNTY Ness

Tulsa, Oklahoma FIELD Schaben

** CONTACT PERSON G. L. Weger PROD. FORMATION Mississippi -

PHONE (918) 588-8235 Non-Commercial

PURCHASER None - Non-productive LEASE Anna M. Williams

ADDRESS WELL NO. 5

DRILLING White & Ellis Drilling Co. WELL LOCATION E/2 NW NW

CONTRACTOR 401 East Douglas, Suite 500 660 Ft. from North Line and

ADDRESS 810 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 19S RGE 22W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4450' PBTD 4403' SWD/REP PLG.

SPUD DATE 8-25-82 DATE COMPLETED 5-26-83

ELEV: GR 2257' DF 2260' KB 2263'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 1514' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other SHUT-IN, being evaluated for possible SWDW

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. L. Weger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Dist Drlg Supt

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of May, 19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 31 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR

ARCO Oil and Gas Company
A Division of Atlantic Richfield Company

LEASE Anna M. Williams SEC. 36 TWP19S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	350'		
Shale w/lime strks	350	786		
Shale	786	1427		
Shale & hard sand	1427	1494		
Shale	1494	1517		
Shale w/lime strks	1517	2055		
Shale & lime	2055	3040		
Lime	3040	3482		
Lime & shale	3482	3666		
Shale	3666	3723		
Lime	3723	4450		

FORMATION TOPS:	
Heebner	3726'
Lansing; K.C	3860
Ft. Scott	4276
Mississippi	4370

Logs: DLL-GR, FDC, CNL;
Cyberlook

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1514'	LW Cl A	500 375	2% ca cl & 1/4#/sk flocel
Production	7-7/8"	5-1/2"	15.5	4420	50-50 poz	325	10% salt, 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	4" Gun	4371-4378' (Omt sqzd)
TUBING RECORD			2	"	4392-4398'
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% Hcl NE acid	4371-4378' (Omt sqzd)
" " " " "	4392-4398

Date of first production Non-Commercial	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4392-4398'
None		