

ORIGINAL

10/24/13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: M V Purchasing LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7/1/2011 7/14/2011 8/19/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20734-00-00
Spot Description: NW-NE-SW-NW
-NW NE SW NW Sec. 9 Twp. 29 S. R. 22 East West
1,590 Feet from North / South Line of Section
915 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Overmyer Well #: 1-9
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2491 Kelly Bushing: 2503
Total Depth: 5450 Plug Back Total Depth: 5412
Amount of Surface Pipe Set and Cemented at: 652 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26600 ppm Fluid volume: 420 bbls
Dewatering method used: Removed Free fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producer Inc. of Kansas
Lease Name: Watson #2 License #: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Permit #: D-24,324

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 10/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10-24-11 thru 10-24-12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 11-7-11

Operator Name: Vincent Oil Corporation Lease Name: Overmyer Well #: 1-9
 Sec. 9 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction, Neutron - Density, Micro-log and Sonic log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner Shale 4373</td> <td>(-1870)</td> </tr> <tr> <td>Name Top Datum</td> <td></td> </tr> <tr> <td>Brown Limestone 4529</td> <td>(-2026)</td> </tr> <tr> <td>Lansing 4542</td> <td>(-2039)</td> </tr> <tr> <td>Stark Shale 4871</td> <td>(-2368)</td> </tr> <tr> <td>Pawnee 5077</td> <td>(-2574)</td> </tr> <tr> <td>Cherokee Shale 5123</td> <td>(-2620)</td> </tr> <tr> <td>Base Penn Limestone 5219</td> <td>(-2716)</td> </tr> <tr> <td>Mississippian 5240</td> <td>(-2737)</td> </tr> </table>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner Shale 4373	(-1870)	Name Top Datum		Brown Limestone 4529	(-2026)	Lansing 4542	(-2039)	Stark Shale 4871	(-2368)	Pawnee 5077	(-2574)	Cherokee Shale 5123	(-2620)	Base Penn Limestone 5219	(-2716)	Mississippian 5240	(-2737)
<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Mississippian 5240	(-2737)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17.5"	13 3/8"	54.5 #	211'	Common	200 sx	2% Gel & 3% CC
Surface Casing	12.25"	8 5/8"	23 #	652'	65/35 POZ & Common	250 Sx & 150 sx	6-2% Gel, 3% CC & .3# Cel-flak/sx
Production Casing	7 7/8"	5.5"	14 #	5412'	Class A (ASC)	175 sx	5 # Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated Mississippian 5246' to 5253' w/ 4 SPF, ran 2 7/8" tubing, rigged up to swab, swabbed 82 bbls fluid in 2 1/2 hrs w/ show oil; SDFN;	treated perms with 1000 Gal MCA, estimate load at 153 bbls; SICP149#, SITP 80#, tagged fluid at 1900' w/ 400' oil;	
	swabbed for 3 hrs w/ oil percentage increasing from 15% to 75%,	swabbed all oil last 3 hrs at good rate, SDFN;	
	SICP480#, SITP 240#, ran rods and DHP, set surf. prod. equipment,	turned well to production on 8/19/2011; IP 114 BOPD & 2 BWPD	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>~5240'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>8/19/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>114 BOPD</u>	Gas Mcf <u>2 BWPD</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5246' to 5253'</u>
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QUALITY WELL SERVICE, INC.

5218

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-21-11	Sec.	9	Twp.	29	Range	22	County	Ford	State	Ks	On Location		Finish	7:30 PM
Lease	OVERMYER	Well No.	F-9	Location		Kingsdown 16									
Contractor	Dike Dalg	No. 1		Owner		I E 3/4 N E 1/4									
Type Job	13 3/8			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	17 1/2	T.D.	223												
Csg.	13 3/8 SA	Depth	226	Charge To	1/2 INCENT O.L										
Tbg. Size		Depth		Street											
Tool		Depth		City State											
Cement Left in Csg.	20	Shoe Joint	20	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	29.5	Cement Amount Ordered		2005 Common									
EQUIPMENT				2 1/2 GAL 3% CC 1/4" CF											
Pumptrk	3	No.	Beans	Common		200									
Bulktrk	5	No.	TOP	Poz. Mix											
Bulktrk		No.		Gel.		4									
Pickup		No.		Calcium		7									
JOB SERVICES & REMARKS				Hulls											
Rat Hole				Salt											
Mouse Hole				Flowseal		50									
Centralizers				Kol-Seal											
Baskets				Mud CLR 48											
D/V or Port Collar				CFL-117 or CD110 CAF 38											
Run 5 H's 13 3/8 SA 5" Csg				Sand											
				Handling		211									
MIX & Pump 2005 Common				Mileage		40									
2 1/2 GAL 3% CC 1/4" CF				13 3/8		FLOAT EQUIPMENT									
15 7/8 1.36 H3				Guide Shoe											
				Centralizer											
DESP 29.5 Bbls total				Baskets		1									
Good CIRC thru JOB				AFU Inserts											
CIRC CMT TO PIT				Float Shoe		CONFIDENTIAL									
Close Valve on Csg 200#				Latch Down		OCT 24 2012									
Plug down @ 7:10						KCC									
				Pumptrk Charge		13 3/8									
				Mileage		40									
THANK YOU & BEANS															
Signature: [Handwritten]															
						Tax									
						Discount									
						Total Charge									

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OCT 24 2012
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PLEASE
SIGN

QUALITY WELL SERVICE, INC.

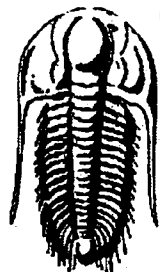
5216

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-2-11	9	29	22	Ford	KS		
Lease: QUERMAYER	Well No. 1-9	Location Kingsman Ks 1 E 3/4 N					
Contractor D. V. Delg	Owner E. D. Dito			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job: SURFACE	Hole Size 12 1/4	T.D. 654	Charge To VINCENT OIL				
Csg. 35/3	Depth 654.60	Street					
Tbg. Size	Depth	City State					
Tool	Depth	City State					
Cement Left in Csg.	Shoe Joint 42.34	The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace 39.13	Cement Amount Ordered 250 x 65/35 6% GEL 3% CL 3" CF					
EQUIPMENT							
Pumptrk 3 No.	Basot	Common 312					
Bulktrk 5 No.	SHAI	Poz. Mix 33					
Bulktrk 7 No.	Derek	Gel. 16					
Pickup No.	TORO	Calcium 14					
JOB SERVICES & REMARKS							
Rat Hole	Hulls						
Mouse Hole	Salt						
Centralizers	Flowseal 120						
Baskets 30' Below 13 3/8 30' miss 13 3/8	Kol-Seal						
D/V or Port Collar	Mud CLR 48						
Rin 15 #s 25/3 23 # csg set 2	CFL-117 or CD110 CAF 38						
	Sand						
	Handling 430						
	Mileage 40						
MIX Pump 250 x 65/35 6% GEL 3% CL 3" CF	85/6		FLOAT EQUIPMENT			RECEIVED	
13.6 #/gal 1.61 #/3	Guide Shoe					OCT 24 2011	
MIX Pump 150 x Common 2% GEL 3% CL 3" CF	Centralizer		CONFIDENTIAL			KCC WICHITA	
15 #/gal 1.36 #/3	Baskets 2		OCT 24 2012				
SILT DOWN Release Aug	AFU Inserts						
Down 39.18 25% total	Float Shoe		KCC				
Close Valve 150' Plugdown 10.15	Latch Down						
Don't clear CRT	1 Warden Plug						
ting CRT 25'	1 Baffle Plate						
Rin 1 # 1" GEL CRT to Surface	Pumptrk Charge Surface						
Finish Todd Brady & Siday	Mileage 40						
Signature Mike [unclear]						Tax	
						Discount	
						Total Charge	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**
155 N Market
Wichita, KS 67202

ATTN: Ken LeBlanc

9-29s-22w Ford,KS

Overmeyer #1-9

Start Date: 2011.07.11 @ 20:30:53
End Date: 2011.07.12 @ 09:49:53
Job Ticket #: 42222 DST #: 1

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07 24 2012

KCC

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

Overmeyer #1-9

9-29s-22w Ford,KS

DST # 1

Miss

2011.07.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

Overmeyer #1-9

155 N Market
Wichita, KS 67202

9-29s-22w Ford,KS

ATTN: Ken LeBlanc

Job Ticket: 42222

DST#: 1

Test Start: 2011.07.11 @ 20:30:53

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:08:08

Time Test Ended: 09:49:53

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slemp**

Unit No: **53**

Interval: **5245.00 ft (KB) To 5270.00 ft (KB) (TVD)**

Total Depth: **5270.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2501.00 ft (KB)**

2491.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8677

Inside

Press@RunDepth: **491.33 psig @ 5247.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.07.11**

End Date:

2011.07.12

Last Calib.: **2011.07.12**

Start Time: **20:30:54**

End Time:

09:49:53

Time On Btm: **2011.07.12 @ 00:04:38**

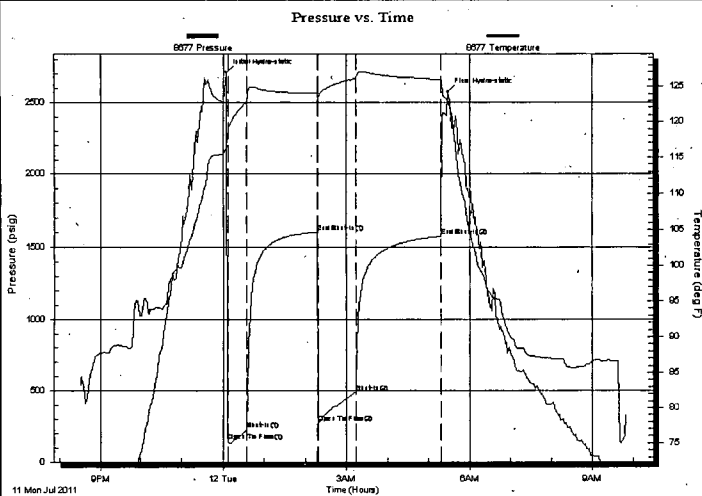
Time Off Btm: **2011.07.12 @ 05:28:23**

TEST COMMENT: IF- BOB in 20 seconds GTS in 13 min TSTS

IS- BOB Blow back

FF- BOB ASAO GTS ASAO TSTM

FS- BOB Blow back



PRESSURE SUMMARY

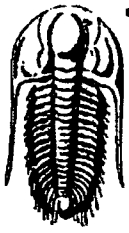
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2709.09	116.27	Initial Hydro-static
4	145.87	119.03	Open To Flow (1)
30	225.16	122.76	Shut-In(1)
133	1604.10	124.01	End Shut-In(1)
135	270.79	123.15	Open To Flow (2)
189	491.33	126.11	Shut-In(2)
314	1574.15	125.99	End Shut-In(2)
324	2573.01	122.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
938.00	GOC60%gas40%oil	13.16
438.00	OCGM40%gas40%oil10%water10%mud	6.14
62.00	MCW 90%water10%mud	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Overmeyer #1-9

155 N Market
Wichita, KS 67202

9-29s-22w Ford,KS

Job Ticket: 42222

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2011.07.11 @ 20:30:53

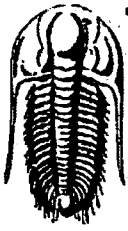
Tool Information

Drill Pipe:	Length: 5230.00 ft	Diameter: 3.80 inches	Volume: 73.36 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb.
			<u>Total Volume: 73.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	5245.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5224.00	
Hydraulic tool	5.00			5229.00	
Jars	5.00			5234.00	
Safety Joint	2.00			5236.00	
Packer	5.00			5241.00	26.00 Bottom Of Top Packer
Packer	4.00			5245.00	
Stubb	1.00			5246.00	
Perforations	1.00			5247.00	
Recorder	0.00	8678	Inside	5247.00	
Recorder	0.00	8677	Inside	5247.00	
Perforations	20.00			5267.00	
Bullnose	3.00			5270.00	25.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Overmeyer #1-9

155 N Market
Wichita, KS 67202

9-29s-22w Ford,KS

Job Ticket: 42222

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2011.07.11 @ 20:30:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

37000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.97 in³

Gas Cushion Type:

Resistivity: ohmm

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
938.00	GOC60%gas40%oil	13.158
438.00	OCGM40%gas40%oil10%water10%mud	6.144
62.00	MCV90%water10%mud	0.870

Total Length: 1438.00 ft

Total Volume: 20.172 bbl

Num Fluid Samples: 0

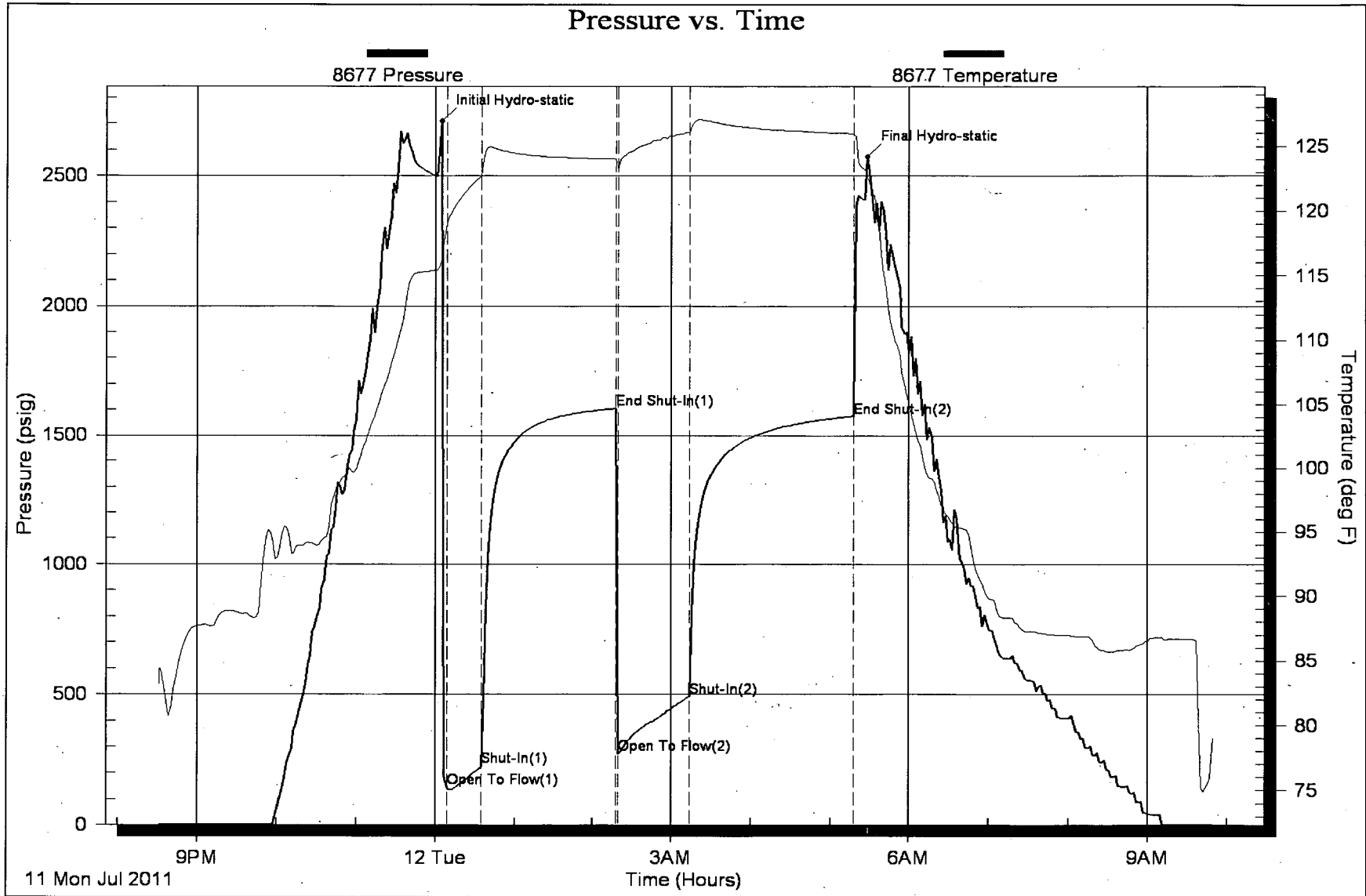
Num Gas Bombs: 0

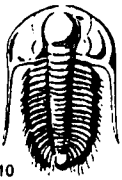
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601 BY: _____

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Test Ticket

NO. 042222

Well Name & No. ~~XXXXXXXXXX~~ overmeyer #9 Test No. 1 Date 7-11-11
 Company Vincent Oil Corp Elevation 2501 KB 2491 GL
 Address 155th Market STE 700 Wichita KS 67202
 Co. Rep / Geo. Ken LeBlanc Rig Duke 1
 Location: Sec. 9 Twp. 29s Rge. 22w Co. Perd State KS

Interval Tested 5245-5270 Zone Tested MISS
 Anchor Length 25' Drill Pipe Run 5230 Mud Wt. 9.2
 Top Packer Depth 5240 Drill Collars Run 0 Vis SS
 Bottom Packer Depth 5245 Wt. Pipe Run 0 WL 10.0
 Total Depth 5270 Chlorides 8000 ppm System LCM 2#

Blow Description IF-BOB in 20 sec, GTS in 13 min TSTM
±SI-BOB Blowback
FF-BOB ASAO GTS ASAO TSTM
FST-BOB Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>938</u>	<u>GCO</u>	<u>60</u>	<u>40</u>		
<u>438</u>	<u>OLGM</u>	<u>40</u>	<u>40</u>	<u>10</u>	<u>10</u>
<u>60</u>	<u>MLW</u>			<u>90</u>	<u>10</u>

Rec Total 1438 BHT 125.99 Gravity .36 API RW .19 @ 70 ° F Chlorides 37000 ppm

(A) Initial Hydrostatic 2709.09 Test 1325.00 T-On Location 7:45pm
 (B) First Initial Flow 145.87 Jars 250.00 T-Started 9:00 pm per flowls
 (C) First Final Flow 225.16 Safety Joint 75.00 T-Open 12:05 AM
 (D) Initial Shut-In 1604.10 Circ Sub _____ T-Pulled 5:20 AM
 (E) Second Initial Flow 270.79 Hourly Standby 3hrs 300.00 T-Out 9:45 AM
 (F) Second Final Flow 491.33 Mileage 210 mi 294.00 Comments _____
 (G) Final Shut-In 1574.15 Sampler _____
 (H) Final Hydrostatic 2573.01 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 45
 Initial Shut-In 90
 Final Flow 60
 Final Shut-In 120
 Sub Total 2244.00
 Total 2244.00
 MP/DST Disc't _____

Approved By _____ Our Representative MS [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.