

CONFIDENTIAL

ORIGINAL

10/24/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: Kansas Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Jim Hall
Purchaser: M V Purchasing LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7/1/2011 7/11/2011 9/15/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20732-00-00
Spot Description: NW-SW-SW-SW
-NW SW SW SW Sec. 21 Twp. 29 S. R. 22 East West
500 Feet from North / South Line of Section
110 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Ellis Land Co. Well #: 1-21
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2448 Kelly Bushing: 2458
Total Depth: 5254 Plug Back Total Depth: 5253
Amount of Surface Pipe Set and Cemented at: 624' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 950 bbls
Dewatering method used: Removed free fluids to disposal after displacement
Location of fluid disposal if hauled offsite:
Operator Name: Hayden Operating
Lease Name: Liz Smith SWDW License #: 33562
Quarter NE Sec. 26 Twp. 30 S. R. 34 East West
County: Haskell Permit #: D-26,802

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 10/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10-24-11 - 10-24-12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 11-7-11

JAMES

Operator Name: Vincent Oil Corporation Lease Name: Ellis Land Co. Well #: 1-21
 Sec. 21 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Heebner Shale</td> <td style="width:20%;">4355</td> <td style="width:20%;">(-1897)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4513</td> <td>(-2055)</td> </tr> <tr> <td>Lansing</td> <td>4525</td> <td>(-2067)</td> </tr> <tr> <td>Stark Shale</td> <td>4877</td> <td>(-2419)</td> </tr> <tr> <td>Pawnee</td> <td>5084</td> <td>(-2626)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5134</td> <td>(-2676)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5230</td> <td>(-2772)</td> </tr> <tr> <td>Morrow Sand</td> <td>5245</td> <td>(-2787)</td> </tr> </table>	Heebner Shale	4355	(-1897)	Name	Top	Datum	Brown Limestone	4513	(-2055)	Lansing	4525	(-2067)	Stark Shale	4877	(-2419)	Pawnee	5084	(-2626)	Cherokee Shale	5134	(-2676)	Base Penn Limestone	5230	(-2772)	Morrow Sand	5245	(-2787)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25"	8.625"	23#	624'	65 / 35 POZ	200 sx	6% Gel, 3% CC & 1/4# Col-flake/sx
" "					Common	100 sx	2% Gel, 3% CC & 1/4# Col-flake/sx
Production Casing	7.875"	5.5"	14#	5253'	Class A (ASC)	175 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Ran bit on tubing tagged cement at 5239', cleaned out to 5249' rotary	measurements, ran log, LTD 5251', Perf 5242' to 5246'	
	w/ 4 SPF, ran tubing to 5233', estimate load at 150 bbls water,	swabbed 5 hrs rec. 121 bbls of water w/ good show oil	
	in last hr. Swabbed 2 more hrs well kicked off flowing 2 bbls/hr (10% Oil),	SDFN; SICP 1300#, SITP 1220#, Opened well to flow -flowed	
	2.5 to 1.25 bbls/hr w/ gas at 50 MCFG/D rate, SDFN; SITP 1200#, SICP 1300#	killed well w/ 80 bbls KCl water, ran rods& DHP, set surface	
	production equipment and turned well to production on 9/15/2011		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>5233'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/15/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>18 BOPD</u>	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Morrow Sand 5242' to 5246'</u>
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QUALITY WELL SERVICE, INC.

5217

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-2-11	21	29	22	FOCO	Ks		12-00
Lease: Ellis Land Co	Well No. 1-21	Location Kingsdown Ks 2S 1E					
Contractor: Val Orls #1	Owner N DHO						
Type Job: SURFACE	To Quality Well Service, Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 624						
Csg. 8 5/8 23"	Depth 623.90	Charge To Vincent Oil					
Tbg. Size	Depth	Street					
Tool	Depth	City State					
Cement Left in Csg.	Shoe Joint 40.74	The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace 37.31	Cement Amount Ordered 200x 65/35 6% GEL					
EQUIPMENT		3% CC 3/4" CF. 100x Common, 2% GEL 3% CC 3/4" CF					
Pumptrk 8 No. BERRY	Common 230						
Bulktrk 5 No. DEZEL	Poz. Mix. 70						
Bulktrk 7 No. SHAW	Gel. 13						
Pickup No. TOS	Calcium 11						
JOB SERVICES & REMARKS		Hulls					
Rat Hole	Salt						
Mouse Hole	Flowseal 75						
Centralizers	Kol-Seal						
Baskets	Mud CLR 48						
D/V or Port Collar	CFL-117 or CD110 CAF 38						
Run 15 #s 8 5/8 22" set 2	Sand						
MIX: Pump 200x 65/35	Handling 324						
6% GEL 3% CC 1/4" CF.	Mileage 40						
15.6 #/gal 1.61 #/3	9 5/8 FLOAT EQUIPMENT						
MIX: Pump 100x Common	Guide Shoe						
2% GEL 3% CC 1/4" CF.	Centralizer						
15 #/gal 1.36 #/3	Baskets						
SALT run Release Plug	AFU Inserts						
	Float Shoe						
	Latch Down						
OTSO 37.3 Bbls total	1 Warren Plug						
(Good CIA then TO3	1 BTF 16 PHONE						
CIA CMT TO PT	Pumptrk Charge SURFACE						
Plug down @ 11:45	Mileage 40						
Close Valve 5:00	Tax						
THANKS TOO BEARY DEZEL'S SHOW	Discount						
Signature: [Handwritten Signature]	Total Charge						

PLEASE
CALL
AGAIN

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ALLIED CEMENTING CO., LLC. 040228

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, Ks

DATE <u>7-11-2011</u>	SEC <u>21</u>	TWP <u>29</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>6:00 pm</u>	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>Ellis Land Co.</u>	WELL # <u>1-21</u>		LOCATION <u>Kingsdown, Ks 2 South,</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 esser, north into</u>				

CONTRACTOR: U91 #1
 TYPE OF JOB: Production
 HOLE SIZE: 7 7/8 T.D. 6255'
 CASING SIZE: 5 1/2 DEPTH 5254'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12'
 CEMENT LEFT IN CSG: _____
 PERFS. _____
 DISPLACEMENT 128 1/2 bbls of 2% KCl water

OWNER: Vincent Oil Co
 CEMENT
 AMOUNT ORDERED (50% 60.40, 40% 60.1)
175ss, class A ASC & 5 # Kalseal, + 300 FL/C
300 Gals ASF, 13 sscls Clapro

EQUIPMENT
 PUMP TRUCK, CEMENTER Darin E
 # 471-302 HELPER Ron G
 BULK TRUCK _____
 # 421-252 DRIVER Dustin E
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>A 30 SX</u>	@	<u>16.25</u>	<u>495.</u>
POZMIX	<u>20 SX</u>	@	<u>8.50</u>	<u>170.</u>
GEL	<u>2 SX</u>	@	<u>21.25</u>	<u>42.50</u>
CHLORIDE		@		
ASC	<u>175 SX</u>	@	<u>19.00</u>	<u>3325.</u>
Kalseal	<u>875 #</u>	@	<u>.89</u>	<u>778.75</u>
FL-160	<u>82 #</u>	@	<u>17.20</u>	<u>1410.40</u>
ASF	<u>500 Gals</u>	@	<u>1.27</u>	<u>635.00</u>
Clapro	<u>13 Gals</u>	@	<u>31.25</u>	<u>406.25</u>

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HANDLING	<u>278</u>	@	<u>2.25</u>	<u>625.50</u>
MILEAGE	<u>278 / 75 / .11</u>			<u>2293.50</u>
TOTAL				<u>10181.90</u>

REMARKS:

Pipe on bottom & break circulation, pump
3 bbls fresh water, 500 gals mud clean, 3 bbls
water, mix 35% cement for R9+ hole
mix 25% of cement for mouse hole, mix 175ss
of cement, shut down, wash pump liner, start
displacement, lift pressure at 90 bbls, slow
R9+ to 3' bpm at 120 bbls, bump plus at 128 1/2
bbls 1000-1500 psi, flow at hole

SERVICE

DEPTH OF JOB	<u>5254'</u>			
PUMP TRUCK CHARGE				<u>2011.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>150</u>	@	<u>7.</u>	<u>1050</u>
MANIFOLD		@		
	<u>Hesarents,</u>	@	<u>113</u>	<u>113.</u>
	<u>light vehicle 150</u>	@	<u>4.</u>	<u>600</u>
TOTAL				<u>3774.</u>

CHARGE TO: Vincent Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

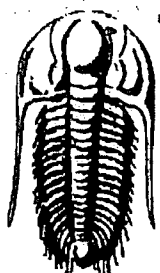
PLUG & FLOAT EQUIPMENT

	<u>5 1/2</u>			
1-Rubber plug		@	<u>62.00</u>	<u>62.</u>
1-Guide Shoe		@	<u>178.00</u>	<u>178.</u>
1-ADF Insert		@	<u>100.00</u>	<u>100.</u>
6-Centersizers		@	<u>48.00</u>	<u>288.</u>
TOTAL				<u>628.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 14583.90
 DISCOUNT 20% IF PAID IN 30 DAYS
Net 11667.12

PRINTED NAME X ERIC HAGANS
 SIGNATURE [Signature]
Thank you!!!



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market
Wichita KS 67202

ATTN: Jim Hall

21-29s-22w Clark,KS

Ellis Land Co

Start Date: 2011.07.09 @ 19:15:12

End Date: 2011.07.10 @ 08:23:42

Job Ticket #: 42221 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

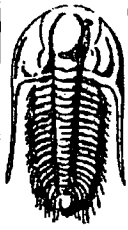
Ellis Land Co

21-29s-22w Clark,KS

DST # 1

Morrow Sand

2011.07.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N Market
Wichita KS 67202
ATTN: Jim Hall

Ellis Land Co
21-29s-22w Clark,KS
Job Ticket: 42221 **DST#: 1**
Test Start: 2011.07.09 @ 19:15:12

Tool Information

Drill Pipe:	Length: 5130.00 ft	Diameter: 3.80 inches	Volume: 71.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 120000.0 lb
		Total Volume:	71.96 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 95000.00 lb
Depth to Top Packer:	5131.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	120.00 ft			
Tool Length:	146.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5110.00	
Hydraulic tool	5.00			5115.00	
Jars	5.00			5120.00	
Safety Joint	2.00			5122.00	
Packer	5.00			5127.00	26.00 Bottom Of Top Packer
Packer	4.00			5131.00	
Stubb	1.00			5132.00	
Perforations	1.00			5133.00	
Recorder	0.00	8678	Inside	5133.00	
Recorder	0.00	8677	Inside	5133.00	
Perforations	20.00			5153.00	
Change Over Sub	1.00			5154.00	
Drill Pipe	93.00			5247.00	
Change Over Sub	1.00			5248.00	
Bullnose	3.00			5251.00	120.00 Bottom Packers & Anchor

Total Tool Length: 146.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market
Wichita KS 67202
ATTN: Jim Hall

Ellis Land Co
21-29s-22w Clark, KS
Job Ticket: 42221 DST#: 1
Test Start: 2011.07.09 @ 19:15:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	9500 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	100% mud	1.739
248.00	100% gas	3.479
496.00	GOO 30% gas 10% oil 60% mud	6.958

Total Length: 868.00 ft Total Volume: 12.176 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Ellis Land Co

155 N Market
Wichita KS 67202

21-29s-22w Clark, KS

Job Ticket: 42221

DST#: 1

ATTN: Jim Hall

Test Start: 2011.07.09 @ 19:15:12

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	12	0.75	17.00	490.46
1	12	0.75	17.00	490.46
1	12	0.75	17.00	490.46
1	20	0.75	20.00	537.32
2	10	0.75	26.00	631.04
2	20	0.75	24.00	599.80
2	30	0.75	22.00	568.56
2	40	0.75	21.00	552.94
2	50	0.75	21.00	552.94

