

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACQ-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/13/11

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: MV Purchasing LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

- Original Comp. Date: Original Total Depth:
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 - Conv. to GSW
 - Plug Back: Plug Back Total Depth
 - Commingled Permit #:
 - Dual Completion Permit #:
 - SWD Permit #:
 - ENHR Permit #:
 - GSW Permit #:

6/16/2011 6/28/2011 8/2/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20730-00-00
Spot Description: SW-SW-SW-SE
-sw SW SW SE Sec. 21 Twp. 28 S. R. 23 East West
115 Feet from North / South Line of Section
2,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Malone Well #: 2-21
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2449 Kelly Bushing: 2461
Total Depth: 5500 Plug Back Total Depth: 5488
Amount of Surface Pipe Set and Cemented at: 581 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

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Chloride content: 13200 ppm Fluid volume: 1200 bbls
Dewatering method used: Allow to dry by evaporation, backfill and return to original grade

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Location of fluid disposal if hauled offsite:

KCC

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 10/13/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10/13/11 - 10/13/12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 10-18-11

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Well #: 2-21

Operator Name: Vincent Oil Corporation Lease Name: Malone
 Sec. 21 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4254	(-1793)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4388	(-1927)
Electric Log Submitted Electronically	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4397	(-1936)
<i>(If no, Submit Copy)</i>		Stark Shale 4725	(-2264)
		Pawnee 4940	(-2479)
List All E. Logs Run:		Cherokee Shale 4990	(-2529)
Dual Induction, Neutron-Density, Micro-log, Sonic log		Base Penn Limestone 5084	(-2623)
		Mississippian 5120	(-2659)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	581'	65/35 POZ	200 sx	6% Gel, 3% CC & 1/4# Flo-seal/sx
" "					Common	100 sx	2% Gel, 3% CC & 1/4# Flo-seal/sx
Production Casing	7 7/8"	4 1/2"	11.6#	5488'	ASC	175 sx	5# kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perforated 5145' to 5156' OA w/ 4SPF; ran 2 3/8" tubing to perforations,	acidized with 1500 gal 15% MCA, ran swab and tagged fluid	5145' to 5156 OA
	at 500' swabbed 2 hrs rec. 49 bbls of load water/ show of oil, SDFN;	SICP 500#, SITP 300#, ran in with swab, tagged fluid at 1550'	
	, swabbed 11 - 15 BF/hr (50 % Oil) well kicked off and flowed in last hr.,	SDFN: SITP50#, SICP 900#, blew down casing, killed well with	
	58 bbl KCL water, ran rods and DHP, set surface production equipment,	POP 8/2/2011, Initial Production Rate : 47 BOPD & 42 BWPD	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>~5155'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>8/2/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>47 BOPD</u>	Gas Mcf	Water Bbls. <u>42 BWPD</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5145' to 5156 OA</u>
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QUALITY WELL SERVICE, INC.

5207

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-17-11	21	23	23	Foreo	Ks		3:10
Lease	Malone		Well No.	2-21		Location	Kingsdown Ks 2W 4W
Contractor	Dike Drilling #1			Owner	Rd 121 1 1/2 W to Gate N'W into		
Type Job	Surface			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	593				
Csg.	8 5/8 23	Depth	Charge To Vincent Oil Corp				
Tbg. Size		Depth	Street				
Tool		Depth	City State				
Cement Left in Csg.		Shoe Joint	40.21		The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line		Displace	34.7 Bbls		Cement Amount Ordered 2W x 65/35 6 5/8 GEL 3 1/2 CC		
EQUIPMENT				100 x Common 2 1/2 GEL 3 1/2 CC 1/4" CF			
Pumptrk	3	No.	Brown		Common 230		
Bulktrk	7	No.	TODD		Poz. Mix 70		
Bulktrk	4	No.			Gel. 13		
Pickup		No.			Calcium 11		
JOB SERVICES & REMARKS				Hulls 75			
Rat Hole				Salt			
Mouse Hole				Flowseal 75			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 14 #1's 23" 8 5/8 Csg				Sand			
Set 2 582				Handling 324			
MIX # Pump 200 x 65/35				Mileage 40			
6 5/8 GEL 3 1/2 CC 1/4" CF.				8 5/8 FLOAT EQUIPMENT RECEIVED			
13.6 gal 1.61 #3				Guide Shoe			
MIX # Pump 100 x Common				Centralizer			
2 1/2 GEL 3 1/2 CC 1/4" CF.				OCT 13 2011			
15 gal 1.36 #3				Baskets			
SHUT DOWN RELEASE PLUG				AFU Inserts			
DISO 34.7 Bbls TOTAL				Float Shoe			
GIDCO CIRCL THRU JOB				Latch Down			
CIRCL CAT TO PIT				1 WAGON PLUG			
THANKS				1 GAFFLE PLATE			
TODD BRADY				Pumptrk Charge Surface			
Signature Mike Stebbins				Mileage 40			
				CONFIDENTIAL			
				Tax			
				OCT 13 2011			
				Discount			
				Total Charge			

ALLIED CEMENTING CO., LLC. 036594

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal K.S.

DATE <u>6-28-11</u>	SEC. <u>21</u>	TWP. <u>28</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Malone</u>	WELL# <u>2-21</u>	LOCATION <u>Vec Kingsdown K.S.</u>			COUNTY <u>Ford</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Duke #1</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>5500</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5488.31</u>
TUBING SIZE <u>4</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>12.90</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>85 BBL</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Kenny</u>
# <u>372</u>	HELPER <u>Lenny</u>
BULK TRUCK	
# <u>363-290</u>	DRIVER <u>Beto = Jose</u>
BULK TRUCK	
#	DRIVER

CEMENT

AMOUNT ORDERED <u>175 SK Class A ASC</u>	
<u>+ 5# Kalseal + 5# FI-160</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC <u>175</u>	@ <u>19.00</u> <u>3325.00</u>
<u>Light + Weight 50</u>	@ <u>14.50</u> <u>725.00</u>
<u>Kalseal 875</u>	@ <u>.89</u> <u>778.75</u>
<u>FI-160 82</u>	@ <u>17.20</u> <u>1410.40</u>
HANDLING <u>245</u>	@ <u>2.25</u> <u>551.25</u>
MILEAGE	<u>2156.00</u>
TOTAL	<u>8946.40</u>

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REMARKS:

THANK YOU!!!

SERVICE

DEPTH OF JOB	<u>5500 ft</u>
PUMP TRUCK CHARGE	<u>2125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>160</u>	@ <u>7.00</u> <u>1120.00</u>
MANIFOLD <u>1</u>	@ <u>2.00</u> <u>200.00</u>
<u>Light V Mileage 160</u>	@ <u>4.00</u> <u>640.00</u>
TOTAL	<u>4085.00</u>

CHARGE TO: Vincent oil Co
STREET _____
CITY _____ STATE _____ ZIP _____

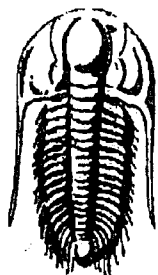
PLUG & FLOAT EQUIPMENT

<u>Rubber Plug</u>	<u>1</u>	@ <u>44.00</u>	<u>44.00</u>
<u>Guide Shoe</u>	<u>1</u>	@ <u>192.00</u>	<u>192.00</u>
<u>Afo Insert</u>	<u>1</u>	@ <u>249.00</u>	<u>249.00</u>
<u>Centralizer</u>	<u>6</u>	@ <u>48.00</u>	<u>288.00</u>
TOTAL			<u>773.00</u>

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES	<u>\$ 13804.40</u>
DISCOUNT	<u>2484.79</u>
IF PAID IN 30-DAYS	<u>\$11,319.61</u>

PRINTED NAME Pat Livingston
SIGNATURE Pat Livingston



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market STE 700
Wichita KS 67202

ATTN: ML Korphege

21-28s-23w Ford,KS

Malone # 2-21

Start Date: 2011.06.24 @ 19:49:57

End Date: 2011.06.25 @ 05:05:27

Job Ticket #: 37496 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Printed: 2011.07.01 @ 08:51:08 Page 1

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KCC

Vincent Oil Corporation

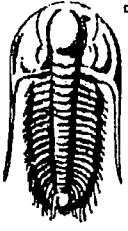
Malone # 2-21

21-28s-23w Ford,KS

DST # 1

Mississippi

2011.06.24



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market STE 700
Wichita KS 67202

ATTN: ML Korphege

Malone # 2-21

21-28s-23w Ford,KS

Job Ticket: 37496

DST#: 1

Test Start: 2011.06.24 @ 19:49:57

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:05:27

Time Test Ended: 05:05:27

Test Type: Conventional Bottom Hole

Tester: Chris Staats

Unit No: 34

Interval: **5083.00 ft (KB) To 5122.00 ft (KB) (TVD)**

Total Depth: 5122.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2461.00 ft (KB)

2449.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8166

Outside

Press@RunDepth: 20.28 psig @ 5084.00 ft (KB)

Start Date: 2011.06.24

End Date: 2011.06.25

Start Time: 19:50:02

End Time: 05:05:27

Capacity: 8000.00 psig

Last Calib.: 2011.06.25

Time On Btm: 2011.06.24 @ 22:03:57

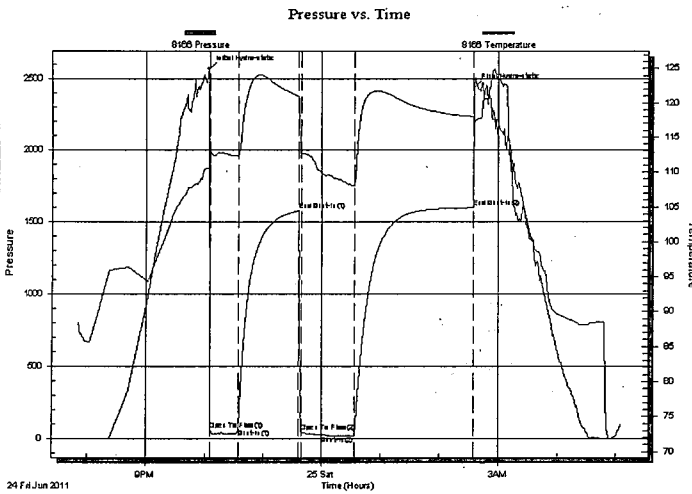
Time Off Btm: 2011.06.25 @ 02:36:12

TEST COMMENT: IF: Strong blow BOB 2 sec GTS 10 min { see gas report}

ISI: No blow back

FF: Strong blow BOB 1 sec { see gas report} Gas burned YELLOW flame

FSI: No blow back



PRESSURE SUMMARY

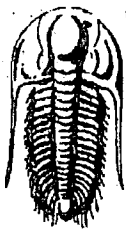
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2567.89	110.69	Initial Hydro-static
2	62.18	112.11	Open To Flow (1)
31	66.33	112.40	Shut-In(1)
93	1580.24	120.93	End Shut-In(1)
95	47.61	112.35	Open To Flow (2)
150	20.28	108.06	Shut-In(2)
271	1598.00	118.05	End Shut-In(2)
273	2442.47	117.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5078 GIP	0.00
30.00	mudd 100%	0.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.25	2.00	26.02
Max. Gas Rate	0.25	17.00	49.81



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford,KS

Job Ticket: 37496

DST#: 1

ATTN: M.L. Korphege

Test Start: 2011.06.24 @ 19:49:57

Tool Information

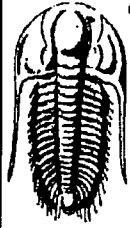
Drill Pipe:	Length: 5078.00 ft	Diameter: 3.25 inches	Volume: 52.10 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 52.10 bbl	Tool Chased: 2.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5083.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5060.00	
Shut In Tool	5.00			5065.00	
Hydraulic tool	5.00			5070.00	
Safety Joint	3.00			5073.00	
Packer	5.00			5078.00	24.00 Bottom Of Top Packer
Packer	5.00			5083.00	
Stubb	1.00			5084.00	
Recorder	0.00	6773	Outside	5084.00	
Recorder	0.00	8166	Outside	5084.00	
Perforations	4.00			5088.00	
Drill Pipe	31.00			5119.00	
Bullnose	3.00			5122.00	39.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford,KS

Job Ticket: 37496

DST#: 1

ATTN: ML Korphege

Test Start: 2011.06.24 @ 19:49:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

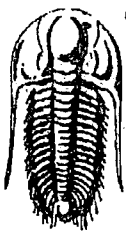
Length ft	Description	Volume bbl
0.00	5078 GIP	0.000
30.00	mudd 100%	0.308

Total Length: 30.00 ft Total Volume: 0.308 bbl

Num Fluid Samples: 1 Num Gas Bombs: 1 Serial #: 1

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford,KS

Job Ticket: 37496

DST#: 1

ATTN: **ML Korphege**

Test Start: 2011.06.24 @ 19:49:57

Gas Rates Information

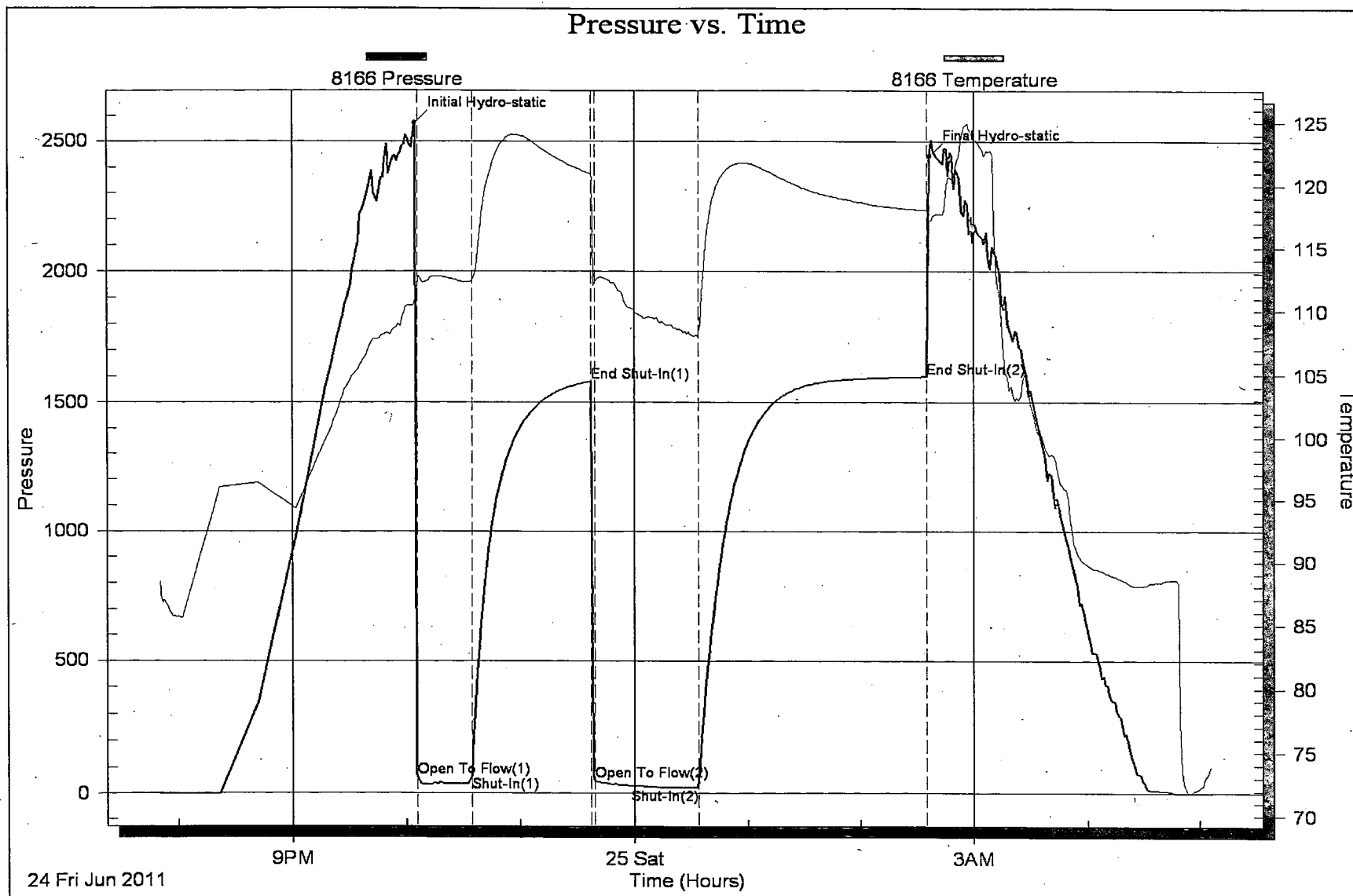
Temperature: 59 deg C

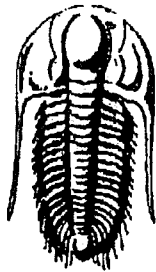
Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.25	2.00	26.02
1	10	0.25	2.00	26.02
1	20	0.25	2.00	26.02
1	30	0.25	2.00	26.02
2	5	0.25	17.00	49.81
2	15	0.25	13.00	43.47
2	30	0.25	5.00	30.78
2	45	0.25	2.00	26.02





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market STE 700
Wichita KS 67202

ATTN: ML Korphege

21-28s-23w Ford,KS

Malone # 2-21

Start Date: 2011.06.25 @ 14:28:56

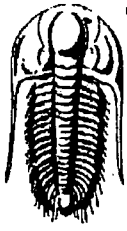
End Date: 2011.06.25 @ 20:40:56

Job Ticket #: 37497 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford,KS

ATTN: ML Korphege

Job Ticket: 37497

DST#: 2

Test Start: 2011.06.25 @ 14:28:56

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:41

Time Test Ended: 20:40:56

Test Type: Conventional Bottom Hole

Tester: Chris Staats

Unit No: 34

Interval: **5124.00 ft (KB) To 5142.00 ft (KB) (TVD)**

Total Depth: 5142.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2461.00 ft (KB)

2449.00 ft (CF)

KB to GRVCF: 12.00 ft

Serial #: 8166 Outside

Press@RunDepth: 16.87 psig @ 5125.00 ft (KB)

Start Date: 2011.06.25

End Date: 2011.06.25

Start Time: 14:29:01

End Time: 20:40:55

Capacity: 8000.00 psig

Last Calib.: 2011.06.25

Time On Btmr 2011.06.25 @ 16:45:26

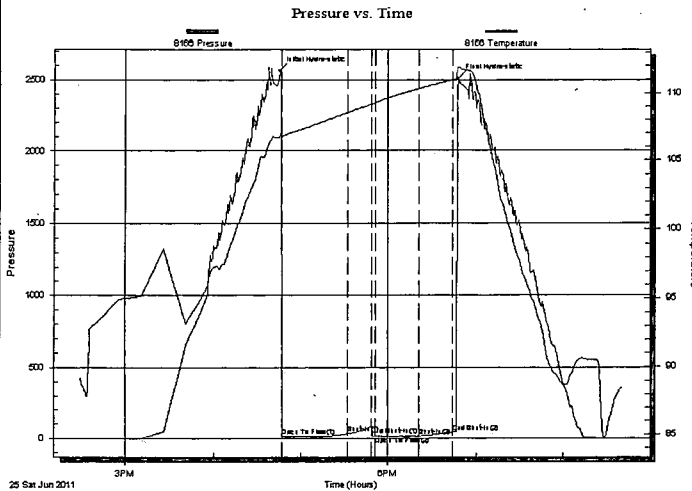
Time Off Btmr 2011.06.25 @ 18:47:41

TEST COMMENT: IF: Weak surface blow. Blow died in 6 min

IS: No blow back

FF: No blow

FSI: No blow back



PRESSURE SUMMARY

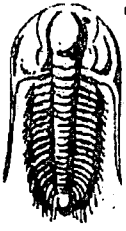
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2564.61	106.89	Initial Hydro-static
2	15.12	106.68	Open To Flow (1)
47	31.76	108.50	Shut-In(1)
63	84.98	109.13	End Shut-In(1)
66	16.45	109.23	Open To Flow (2)
96	16.87	110.31	Shut-In(2)
119	45.32	110.97	End Shut-In(2)
123	2511.62	111.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100%	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford,KS

Job Ticket: 37497

DST#: 2

ATTN: ML Korphege

Test Start: 2011.06.25 @ 14:28:56

Tool Information

Drill Pipe:	Length: 5108.00 ft	Diameter: 3.25 inches	Volume: 52.41 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			Total Volume: 52.41 bbl	Tool Chased 3.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5124.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5101.00	
Shut In Tool	5.00			5106.00	
Hydraulic tool	5.00			5111.00	
Safety Joint	3.00			5114.00	
Packer	5.00			5119.00	24.00 Bottom Of Top Packer
Packer	5.00			5124.00	
Stubb	1.00			5125.00	
Recorder	0.00	6773	Outside	5125.00	
Recorder	0.00	8166	Outside	5125.00	
Perforations	14.00			5139.00	
Bullnose	3.00			5142.00	18.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford, KS

Job Ticket: 37497

DST#: 2

ATTN: ML Korphege

Test Start: 2011.06.25 @ 14:28:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 82.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
2.00	mud 100%	0.021

Total Length: 2.00 ft Total Volume: 0.021 bbf

Num Fluid Samples: 0

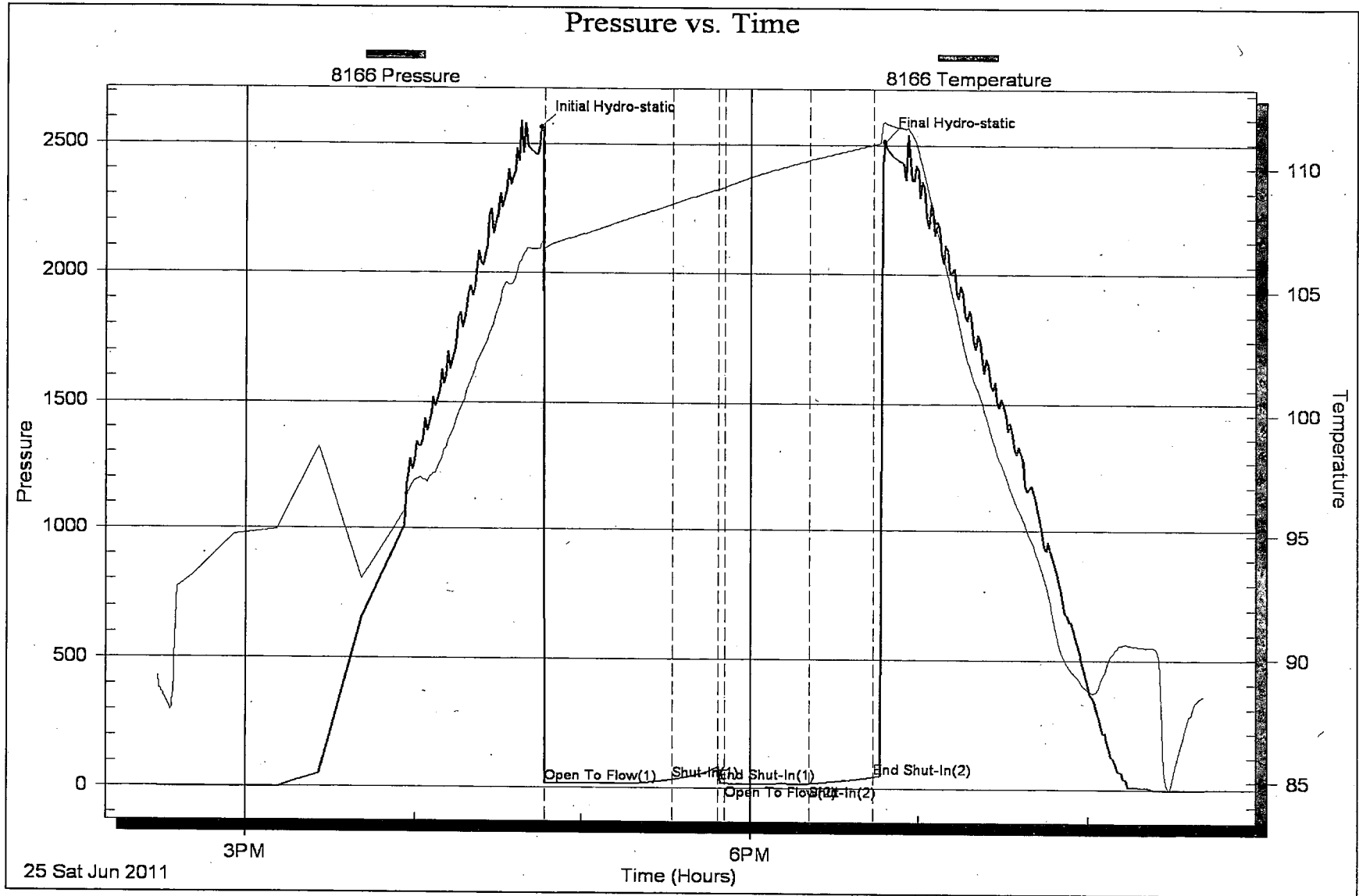
Num Gas Bombs: 0

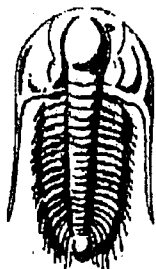
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market STE 700
Wichita KS 67202

ATTN: ML Korphege

21-28s-23w Ford,KS

Malone # 2-21

Start Date: 2011.06.26 @ 05:42:21

End Date: 2011.06.26 @ 16:00:21

Job Ticket #: 37498 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

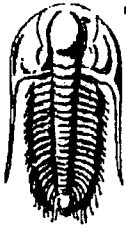
Malone # 2-21

21-28s-23w Ford,KS

DST # 3

Mississippi

2011.06.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market STE 700
Wichita KS 67202

ATTN: ML Korphege

Malone # 2-21

21-28s-23w Ford,KS

Job Ticket: 37498

DST#: 3

Test Start: 2011.06.26 @ 05:42:21

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:38:21

Time Test Ended: 16:00:21

Test Type: Conventional Bottom Hole

Tester: Chris Staats

Unit No: 34

Interval: 5143.00 ft (KB) To 5160.00 ft (KB) (TVD)

Total Depth: 5122.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2461.00 ft (KB)

2449.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8166 Outside

Press@RunDepth: 192.85 psig @ 5144.00 ft (KB)

Start Date: 2011.06.26

End Date: 2011.06.26

Start Time: 05:42:26

End Time: 16:00:21

Capacity: 8000.00 psig

Last Calib.: 2011.06.26

Time On Btmr 2011.06.26 @ 08:33:21

Time Off Btmr 2011.06.26 @ 13:13:21

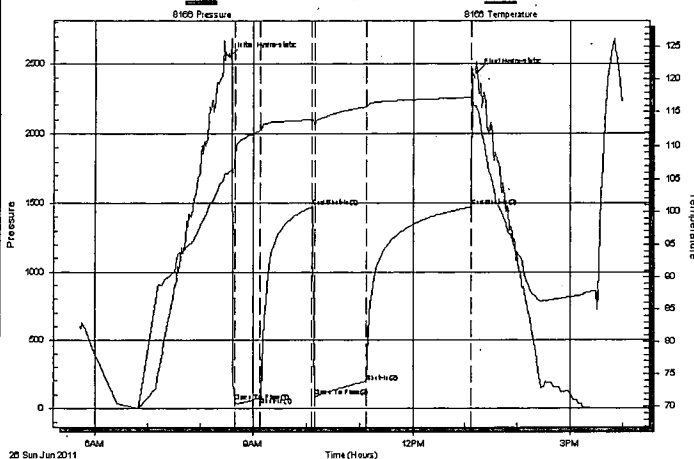
TEST COMMENT: IF: Strong blow BOB 20 sec GTS 15 min { see gas report}

IS: Weak surface blow back

FF: Strong blow BOB 10 sec {see gas report} GAS BURNED ORANGE

FS: Strong blow back

Pressure vs. Time



PRESSURE SUMMARY

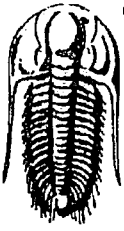
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2555.84	106.21	Initial Hydro-static
5	48.56	108.73	Open To Flow (1)
35	82.68	112.39	Shut-In(1)
92	1470.00	113.90	End Shut-In(1)
95	85.19	113.10	Open To Flow (2)
154	192.85	115.78	Shut-In(2)
274	1468.91	117.23	End Shut-In(2)
280	2438.72	115.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5139 GIP	0.00
124.00	M,O,G,W 7% mud 10% oil 20% gas 63% w	1.27
341.00	OIL 100%	3.50

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.13	21.00	13.25
Max. Gas Rate	0.13	21.00	13.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford,KS

Job Ticket: 37498

DST#: 3

ATTN: M.L. Korphege

Test Start: 2011.06.26 @ 05:42:21

Tool Information

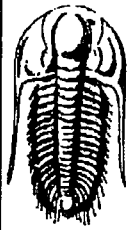
Drill Pipe:	Length: 5139.00 ft	Diameter: 3.25 inches	Volume: 52.73 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 52.73 bbl</u>	Tool Chased: 3.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5143.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		
Tool Comments:				

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5120.00	
Shut In Tool	5.00			5125.00	
Hydraulic tool	5.00			5130.00	
Safety Joint	3.00			5133.00	
Packer	5.00			5138.00	24.00 Bottom Of Top Packer
Packer	5.00			5143.00	
Stubb	1.00			5144.00	
Recorder	0.00	6773	Outside	5144.00	
Recorder	0.00	8166	Outside	5144.00	
Perforations	13.00			5157.00	
Bullnose	3.00			5160.00	17.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wchita KS 67202

21-28s-23w Ford,KS

Job Ticket: 37498

DST#: 3

ATTN: ML Korphege

Test Start: 2011.06.26 @ 05:42:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 82.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	5139 GIP	0.000
124.00	M,O,G,W 7% mud 10%oil 20%gas 63%water	1.272
341.00	OIL 100%	3.499

Total Length: 465.00 ft

Total Volume: 4.771 bbf

Num Fluid Samples: 0

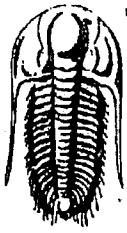
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Malone # 2-21

155 N Market STE 700
Wichita KS 67202

21-28s-23w Ford, KS

Job Ticket: 37498

DST#: 3

ATTN: ML Korphege

Test Start: 2011.06.26 @ 05:42:21

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.13	2.00	6.14
1	20	0.13	2.00	6.14
1	30	0.13	8.00	8.38
2	5	0.13	4.00	6.89
2	15	0.13	10.00	9.13
2	30	0.13	14.00	10.63
2	45	0.13	21.00	13.25

