

CONFIDENTIAL  
10/9/13

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address 1: 8080 E. Central Ave  
Address 2: Suite #300  
City: Wichita State: KS Zip: 67206 + 2366  
Contact Person: Scott Hampel  
Phone: 316-636-2737  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Jerry Smith  
Purchaser: Oneok Field Services

Designate Type of Completion:  
 New Well  Re-Entry:  Workover  
 Oil  WSW  SWID  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl. etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
8/11/2011 8/20/2011 1/6/2012  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-097-21705-0000  
Spot Description: 110'S of C W2 E2  
N2 N2 NW SE Sec 5 Twp 29 S. R. 19  East  West  
2530 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kiowa  
Lease Name: HAYSE "B" Well #: #1-5  
Field Name: Thach  
Producing Formation: Mississippian  
Elevation: Ground: 2342' Kelly Bushing: 2353'  
Total Depth: 5035' Plug Back Total Depth: 4970'  
Amount of Surface Pipe Set and Cemented at: 610' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 18000 ppm. Fluid Volume: 1000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President - Production Date: 1/26/2012

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 10/9/11 to 10/9/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/31/12

Operator Name: McCoy Petroleum Corporation Lease Name: HAYSE "B" Well #: #1-5  
 Sec. 5 Twp 29 S. R. 19  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: <b>LOG TECH: Radiation Guard Log, Computer Processed Interpretation. Geological Report.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Caing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	610	Pozmix 65/35	200	6% Gel, 3% CC, 1/4#/sx Celloflake
Production	7.875	4.5	10.5#	5015	AA-2	125	5% Calsel, 10% Salt, .2% Defoam, .8% FLA-322, 5# Gils, .25% CFRM, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None: Open Hole Completed	None	5030'

<b>TUBING RECORD:</b>	Size: <u>2.375</u>	Set At: <u>5021'</u>	Packer At: <u>0</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed, SWD or ENHR. <u>1/6/2012</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls <u>0</u>	Gas Mcf <u>195</u>	Water Bbls <u>1.7</u>	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> Mississippian: <u>5015-5030'</u> <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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Natural Gas • Crude Oil  
Exploration & Production

## McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300  
Wichita, KS 67206-2366

316-636-2737  
316-636-2741 (Fax)

January 26, 2012

Kansas Corporation Commission  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

**Ref: McCoy Petroleum Corporation**  
**Hayse 'B' #1-5**  
**110'S of C W2 E2, Section 5-29s-19w**  
**2530' FSL & 1980' FEL**  
**Kiowa County, Kansas**  
**API# 15-097-21705-0000**

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a **maximum of 2 years.**

Sincerely yours,

Scott Hampel  
Vice President - Production

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Hayse 'B' #1-5*  
*110'S of C W2 E2, Section 5-29s-19w*  
*2530' FSL & 1980' FEL*  
*Kiowa County, Kansas*  
*API# 15-097-21705-0000*

08-11-11 MIRT. Spud @ 4:45 P.M. Drilled 12 ¼" surface hole to 615'. Deviation 1° @ 615'. Ran 14 joints of new 8 5/8", 23# surface casing. Talley = 596.74'. Set at 610' KB. Welded straps on bottom 3 joints and welded collars on next 2 and top 5 joints. Quality cemented with 220 sacks of 65/35 Pozmix with 6% Gel, 3% CC and ¼#/Sx Celloflake. Plug down @ 5:30 A.M. on 8/12/11. Cement did circulate. Michelle Pennington with KCC notified. WOC.

*DST #1, 5025-5035' (Mississippian Warsaw)*  
*Open: 30", SI: 60", Open: 60", SI: 90"*  
*1<sup>st</sup> Open: Strong blow with GTS in 3 minutes*  
*GA: 931 mcf in 10"*  
*1161 mcf in 20"*  
*1219 mcf in 30"*  
*2<sup>nd</sup> Open: Strong blow with GAS*  
*GA: 1420 mcf in 10"*  
*1463 mcf in 20"*  
*1463 mcf in 30"*  
*1463 mcf in 40"*  
*1463 mcf in 50"*  
*Recovered: 140' Water*  
*IFP: 195-311# FFP: 356-281#*  
*SIP: 1496-1416#*

08-20-11 TD 5035'. LTD 5030'. LogTech ran Radiation Guard and Computer Processed Interpretation logs. Conditioned hole and LDDP. Ran 118 jts. of new 4 ½" 10.5# casing. Tally = 5021'. Set at 5015'. Shoe joint = 45'. PBTD = 4970'. Centralizers on joints 1, 3, and 5. Packer shoe on bottom and latch down baffle on top of the first collar. RU Basic Cementing. Pumped 20 bbls of salt flush, 5 bbl water spacer, 12 bbls of mud flush and a 5 bbl water spacer. Cemented with 125 sx of AA-2 cement with 5% calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and ¼#/sx Celloflake. Opened packer shoe with 1100#. Lift pressure was 650#. Good circulation throughout job. Landed plug at 1500#. Plug down at 7:00 PM. Cemented rathole with 30 sx and mousehole with 20 sx using 60/40 pozmix, 4%CC. Reported results to KCC. Released rig at 8:00 PM. Job supervised by Dave Oller. WOCT.

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*Kiowa County, Kansas*  
*API# 15-097-21705-0000*

**SAMPLE TOPS**

*McCoy Petroleum*  
*Hayse 'B' #1-5*

*Heebner 4210 (-1857)*  
*Lansing 4402 (-2049)*  
*Stark 4728 (-2375)*  
*Hushpuckney 4779 (-2426)*  
*Cherokee 4944 (-2591)*  
*Mississippian 5015 (-2662)*  
*Warsaw Por. 5023 (-2670)*  
*RTD 5035 (-2682)*

**Electric Log TOPS**

*McCoy Petroleum*  
*Hayse 'B' #1-5*

*Heebner 4210 (-1857)*  
*Lansing 4396 (-2043)*  
*Stark 4721 (-2368)*  
*Hushpuckney 4760 (-2407)*  
*Cherokee 4937 (-2584)*  
*Mississippian 5012 (-2659)*  
*Warsaw Por. 5018 (-2665)*  
*LTD 5030 (-2677)*

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# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5281

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	8-12-11	Sec.	5	Twp.	29	Range	19	County	K-OWA	State	Ks	On Location		Finish	6:00AM
Lease	HAYSE		Well No.	HS		Location GREENSBURG Ks W to Gas Plant									
Contractor	STEELING REG #2					Owner 2 1/2 S W INTO									
Type Job	Surface					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	615											
Csg.	8 5/8		Depth												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	42-38											
Meas Line			Displace	36.3											
EQUIPMENT													100sx Common 2 1/2 GEL 3 1/2 CC 1/4" CF		
Pumptrk	9	No.	TODD										Common	243	
Bulktrk	7	No.	Derek										Poz. Mix	77	
Bulktrk	4	No.	SEAN										Gel.	14	
Pickup		No.	MIKE										Calcium	11	
JOB SERVICES & REMARKS													Hulls		
Rat Hole													Salt		
Mouse Hole													Flowseal 90		
Centralizers													Kol-Seal 80		
Baskets													Mud CLR 48		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
Run 14 J+3 8 5/8 23													Sand		
Set 609.													Handling 345		
MIX & Pump 220sx 6 5/8 35													Mileage 40		
6 1/2 GEL 3 1/2 CC 1/4" CF.													3 3/8 FLOAT EQUIPMENT		
13.8 #/gal 1.61 H3													Guide Shoe		
MIX & Pump 100sx Common													Centralizer		
2 1/2 GEL 3% CC 1/4" CF.													Baskets		
15 #/gal 1.36 H3													AFU Inserts		
SHUT DOWN RELEASE PLUG													Float Shoe		
DISP 36.3 Bbls total													Latch Down		
Close Valve on eye 200" 5:30													1 Baffle Plate		
CIRC CNT TO PJT													1 Wooden Plug		
THANK TODD DEREK SEAN MIKE													Pumptrk Charge surface		
Signature <i>[Signature]</i>													Mileage 40		
													RECEIVED		
													JAN 30 2012		
													KCC WICHITA		
													Discount		
													Total Charge		

PLEASE  
CALL  
PRATT

Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>8-20-11</i>
Lease <i>Hayse</i>	Well # <i>B 1-5</i>	
Field Order # <i>4719</i>	Station <i>Pratt</i>	Casing <i>H/A</i>
Type Job <i>CNW-4'6 L.S.</i>	Depth <i>5018</i>	County <i>Kiowa</i>
	Formation	State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5.48</i>	<i>5.48</i>			<i>AA2</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>5.48</i>	<i>5.48</i>		<i>5018</i>	<i>60/110 PZ</i>	Min		.10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
<i>7.8</i>	<i>7.8</i>				HHP Used		Annulus Pressure	
Max Press	Max Press	From	To	Frac	Gas Volume		Total Load	
<i>1500</i>	<i>1500</i>							
Well Connection	Annulus Vol.	From	To	Flush				
<i>1500</i>	<i>1500</i>			<i>77.1</i>				
Plug Depth	Packer Depth	From	To					
<i>1576</i>	<i>1576</i>							

Customer Representative *Dave Miller* Station Manager *Dave Scott* Treater *Steve Coleman*

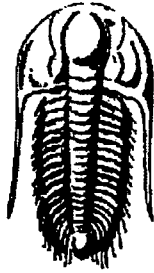
Service Units	<i>27273</i>	<i>27463</i>	<i>1960</i>	<i>19918</i>					
Driver Names	<i>WILLIAMS</i>	<i>MILLER</i>	<i>PHILLIPS</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>Unloading - Safety Meeting</i>
					<i>Run 118' of 4 1/2" casing</i>
					<i>Conductivity 1.25</i>
					<i>Packer down 11' 11 1/2'</i>
					<i>Casing on bottom</i>
					<i>Break Circ w/100'</i>
<i>6:30</i>	<i>300</i>		<i>10</i>	<i>5</i>	<i>Mud flush</i>
<i>6:32</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O pump</i>
<i>6:35</i>	<i>300</i>		<i>31.8</i>	<i>5</i>	<i>Max 175 gal AA2 @ 18% / min</i>
					<i>Shut Down C 150 pump + H</i>
<i>6:45</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Start H2O pump + view 19.6 CL</i>
<i>6:56</i>	<i>500</i>		<i>60</i>	<i>5</i>	<i>1st pressure</i>
<i>7:58</i>	<i>700</i>		<i>70</i>	<i>4</i>	<i>slow rate</i>
<i>7:00</i>	<i>1500</i>		<i>79.2</i>	<i>4</i>	<i>Plug Down - Hold</i>
					<i>Plug BH/MH w/50% 60/110 PZ</i>

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**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central  
Ste 300  
Wichita KS 67206-2366

ATTN: Scott Hampel

**5-29s-19w Kiowa,KS**

**Hayse "B"#1-5**

Start Date: 2011.08.19 @ 13:30:30

End Date: 2011.08.19 @ 23:29:25

Job Ticket #: 43449                      DST #: 1

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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TESTING, INC**

# DRILL STEM TEST REPORT

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8080 E Central  
Ste 300  
Wichita KS 67206-2366  
ATTN: Scott Hampel

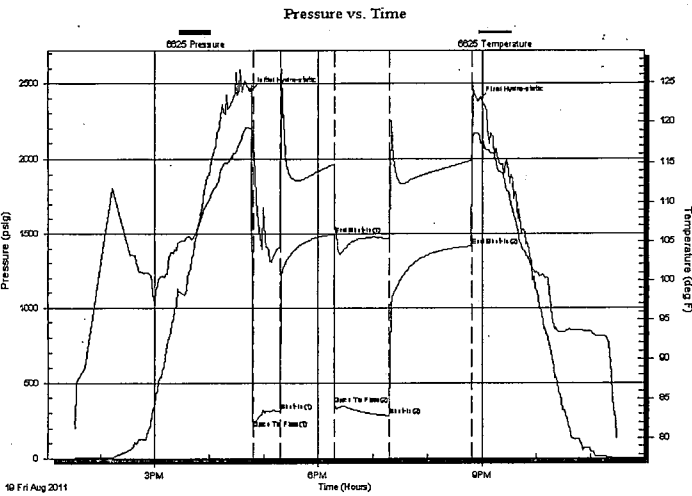
**Hayse "B" #1-5**  
**5-29s-19w Kiowa, KS**  
Job Ticket: 43449      **DST#: 1**  
Test Start: 2011.08.19 @ 13:30:30

## GENERAL INFORMATION:

Formation: **Miss**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 16:48:25  
Time Test Ended: 23:29:25  
Interval: **5025.00 ft (KB) To 5035.00 ft (KB) (TVD)**  
Total Depth: **5035.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Test Type: **Conventional Bottom Hole**  
Tester: **Ray Schwager**  
Unit No: **42**  
Reference Elevations: **2353.00 ft (KB)**  
**2341.00 ft (CF)**  
**KB to GR/CF: 12.00 ft**

**Serial #: 6625**      **Inside**  
Press@RunDepth: **280.95 psig @ 5026.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2011.08.19**      End Date: **2011.08.19**      Last Calib.: **2011.08.19**  
Start Time: **13:30:30**      End Time: **23:29:25**      Time On Btrm: **2011.08.19 @ 16:45:25**  
Time Off Btrm: **2011.08.19 @ 20:55:54**

TEST COMMENT: 30-IFP-strg bl GTS in 3 min  
60-ISIP-GTS  
60-FFP-strg bl GTS  
90-FSIP-GTS



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2451.66	119.25	Initial Hydro-static
3	195.29	119.52	Open To Flow (1)
33	311.42	104.07	Shut-In(1)
92	1495.96	114.81	End Shut-In(1)
93	356.27	106.90	Open To Flow (2)
153	280.95	105.31	Shut-In(2)
243	1416.09	115.21	End Shut-In(2)
251	2382.56	118.61	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
140.00	Water	0.69

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	18.00	931.46
Last Gas Rate	1.00	36.50	1463.32
Max. Gas Rate	1.00	36.50	1463.32



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corp  
8080 E Central  
Ste 300  
Wichita KS 67206-2366  
ATTN: Scott Hampel

**Hayse "B" #1-5**  
**5-29s-19w Kiowa, KS**  
Job Ticket: 43449      **DST#: 1**  
Test Start: 2011.08.19 @ 13:30:30

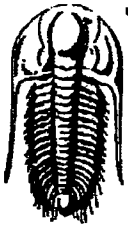
**Tool Information**

Drill Pipe:	Length: 4823.00 ft	Diameter: 3.80 inches	Volume: 67.65 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 210.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: 68.68 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	5025.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5003.00	
Shut In Tool	5.00			5008.00	
Hydraulic tool	5.00			5013.00	
Safety Joint	2.00			5015.00	
Packer	5.00			5020.00	23.00 Bottom Of Top Packer
Packer	5.00			5025.00	
Stubb	1.00			5026.00	
Recorder	0.00	6625	Inside	5026.00	
Recorder	0.00	8700	Outside	5026.00	
Perforations	6.00			5032.00	
Bullnose	3.00			5035.00	10.00 Bottom Packers & Anchor

**Total Tool Length: 33.00**



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

McCoy Petroleum Corp  
8080 E Central  
Ste 300  
Wichita KS 67206-2366  
ATTN: Scott Hampel

**Hayse "B" #1-5**  
**5-29s-19w Kiowa, KS**  
Job Ticket: 43449      **DST#: 1**  
Test Start: 2011.08.19 @ 13:30:30

**Mud and Cushion Information**

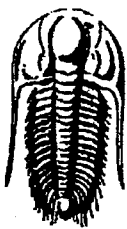
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	22000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.54 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 2.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
140.00	Water	0.688

Total Length: 140.00 ft      Total Volume: 0.688 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments: RW.27 @ 83F



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

McCoy Petroleum Corp

**Hayse "B" #1-5**

8080 E Central  
Ste 300  
Wichita KS 67206-2366  
ATTN: Scott Hampel

**5-29s-19w Kiowa, KS**

Job Ticket: 43449

DST#: 1

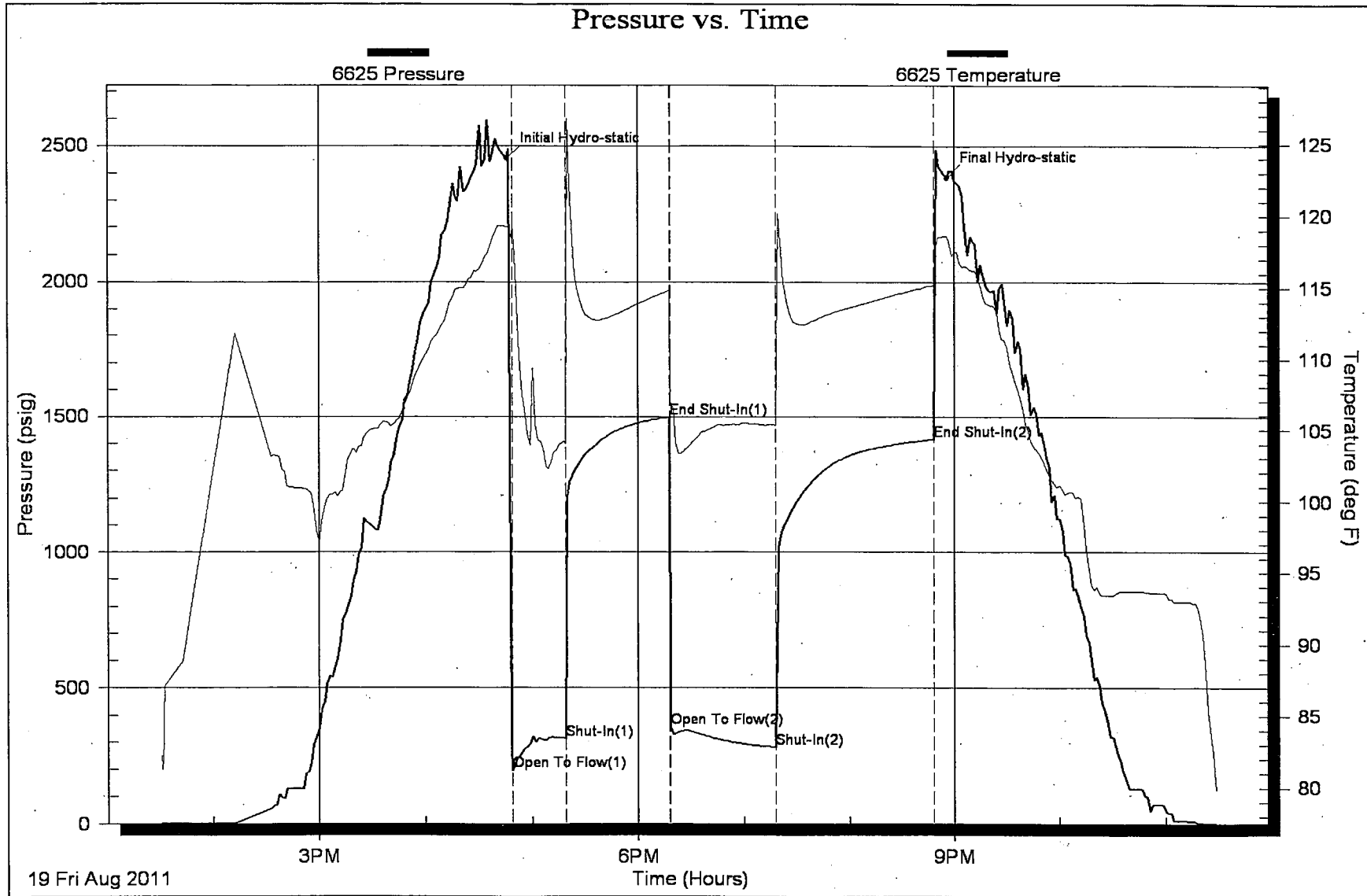
Test Start: 2011.08.19 @ 13:30:30

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	10	1.00	18.00	931.46
1	10	1.00	18.00	931.46
1	10	1.00	18.00	931.46
1	20	1.00	26.00	1161.45
1	30	1.00	28.00	1218.95
2	10	1.00	35.00	1420.19
2	20	1.00	36.50	1463.32
2	30	1.00	36.50	1463.32
2	40	1.00	36.50	1463.32



**Brent**

---

**From:** kolar-admin@kgs.ku.edu  
**Sent:** Wednesday, January 25, 2012 2:30 PM  
**To:** brent@mccoy petroleum.com  
**Subject:** KCC: HAYSE 'B' 1-5 Well Completion Returned

The KCC has returned the ACO1 for the well named HAYSE 'B' 1-5. Corrections or additional information is needed. Be sure to make the necessary changes and resubmit the ACO1 within 30 days.

Specific information from the KCC about what needs to be done is available on KOLAR.

After 30 days, if the ACO1 has not been resubmitted to the KCC, it will be deleted from KOLAR and you will not be able to retrieve it, but you have the option to file a new ACO1.

<b>NOTE: If you are requesting confidentiality on an ACO-1, then you must resubmit the ACO-1 before the original 120 day confidentiality period expires in order for confidentiality to be granted.<\b>

Message ID: 1000203528

<https://kolar.kgs.ku.edu/>

*Pending Appeal process.*

**BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

IN THE MATTER OF THE APPLICATION	)	
OF MCCOY PETROLEUM CORPORATION	)	DOCKET NO.
FOR AN EXCEPTION TO K. A. R. 82-3-107(e)(1)	)	LICENSE NO. 5003
FOR ITS HAYSE "B" #1-5 WELL IN SECTION	)	
5-T29S-R19W, KIOWA COUNTY, KANSAS	)	CONSERVATION DIVISION
_____	)	

*Working on Application*

**APPLICATION**

COMES NOW McCoy Petroleum Corporation ("Operator"), by and through its Vice President of Production Scott Hampel, and for its application in the captioned matter states as follows:

1. Operator is a corporation licensed to do business in the State of Kansas. Operator's address is 8080 E. Central Ave., Wichita, KS 67206-2366.
2. Operator has been issued license number 5003 by the Commission, which license remains in effect.
3. Operator is the operator of the Hayse "B" #1-5 well located in the SE/4 of Section 5-T29S-R19W, Kiowa County, Kansas, API# 15-097-21705-00-00.
4. The Hayse "B" #1-5 well was spudded on August 11, 2011. On January 19, 2012, an ACO-1 form was received by the Commission through KOLAR (Kansas On-Line Automated Reporting) for the well, with a written request for confidentiality of all data, pursuant to K. A. R. 82-3-107(e)(1).
5. By letter to Operator dated January 25, 2012, the Commission refused to grant the requested confidentiality for the stated reason that the request was not made within the 120 days required by K. A. R. 82-3-107(e)(1).

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:            Mark Sievers, Chairman  
   Thomas E. Wright  
   Shari Feist Albrecht

In the Matter of the Application of McCoy ) Petroleum Corporation for an Exception to ) K.A.R. 82-3-107(e)(1) for its Hayse "B" #1-5 ) well in Section 5, Township 29 South, Range ) 19 West, Kiowa County, Kansas. ) <hr style="width: 40%; margin-left: 0;"/>	Docket No. 13-CONS-132-CEXC  CONSERVATION DIVISION  License No. 5003
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**ORDER GRANTING APPLICATION**

Now, the above-captioned matter comes on before the State Corporation Commission of the State of Kansas ("Commission"). Being duly advised in the premises, the Commission finds and concludes as follows:

1. McCoy Petroleum Corporation ("MPC" or "Applicant") is a Kansas corporation. KCC records indicate the operator is currently licensed to conduct oil and gas activities in Kansas pursuant to K.S.A. 55-155.

2. On November 13, 2012, MPC filed its application with the Commission seeking an order designating all information filed by MPC pursuant to K.A.R. 82-3-107(d) relating to its Hayse "B" #1-5 well located in the Southeast Quarter of Section 5, Township 29 South, Range 19 West, Kiowa County, Kansas, as confidential pursuant to the provisions of K.A.R. 82-3-107(e). Notice was proper in every respect and was published at least fifteen (15) days prior to the hearing for this application in *The Wichita Eagle* and *The Kiowa County Signal* newspapers, there were no protests.



3. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission of the State of Kansas and the Kansas Statutes, thus fulfilling all statutory and regulatory requirements.

4. According to the provisions of K.A.R. 82-3-107(d)(1), operators shall deliver a copy of the affidavit of completion, core analyses, final drill stem data elements, recorded drill stem fluid recoveries and charts, final electric logs, final radioactivity logs, similar wireline logs or surveys run by operators on all boreholes, excluding seismic shot holes, final logs run to obtain geophysical data, geological well reports, and if available, final electronic log files in a data format and medium approved by the director within 120 days of the spud date or date of commencement of recompletion of the well.

5. K.A.R. 82-3-107(e)(1) provides if a written request is made to the conservation division within 120 days of the spud date or date of commencement of recompletion of the well, all information, samples, or cores filed as required in subsections (c) or (d) shall be held in confidential custody for an initial period of one year from the written request.

6. K.A.R. 82-3-107(e)(2) provides all rights to confidentiality shall be lost if the filings are not timely, as provided in subsections (c) and (d), or if the request for confidentiality is not timely, as provided in paragraph (e)(1).

7. MPC spud the Hayse "B" #1-5 on August 11, 2011.

8. MPC completed the Hayse "B" #1-5 as a well capable of producing oil and gas from the Mississippi formation on January 6, 2012.

9. MPC submitted its written request for confidentiality on January 18, 2012 pursuant to the provisions of K.A.R. 82-3-107(e)(1).

10. On January 19, 2012, MPC submitted the information required by K.A.R. 82-3-

107(d). Their submission was 161 days from the spud date of the Hayse "B" #1-5 well, meaning all confidentiality rights were lost due to the untimeliness of the filings per the provisions of K.A.R. 82-3-107(e)(2).

11. MPC asserts the late filing was an inadvertent oversight. MPC further asserts it has no knowledge of harm to a third party resulting from its delayed filing; however, MPC alleges potential economic and competitive harm are possible if the confidentiality exception sought is denied.

12. Based on the lack of protests from interested parties, Staff recommends no parties will be unduly prejudiced by the granting of this application. Staff further recommends the Commission order MPC to preserve the confidential information for the entire period of confidentiality as allowed by K.A.R. 82-3-107(e) in the event Staff requests the in camera review and explanation of the information. Staff further recommends the confidentiality period granted by the Commission should begin with the date the information was required to be submitted, October 9, 2011 and end on October 9, 2013.

13. The Commission finds the exception sought in the application in this docket should be granted and the information treated confidential for the time period beginning on October 9, 2011 and ending on October 9, 2013.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:** MPC is hereby granted an exception to the requirements contained in K.A.R. 82-3-107(e)(2). Its request for confidentiality of the information provided pursuant to K.A.R. 82-3-107(d) for its Hayse "B" #1-5 well in Kiowa County, Kansas is granted for a period of two years, beginning October 9, 2011 and ending October 9, 2013. The Commission further orders MPC to preserve the confidential information in the event Staff requests an in camera review during the confidentiality period.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**

Sievers, Chmn.; Wright, Com.; Feist Albrecht, Com.

Date: JAN 14 2013


  
\_\_\_\_\_  
Patrice Petersen Klein  
Executive Director

Date Mailed: 1-15-2013

RAH

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

JAN 14 2013



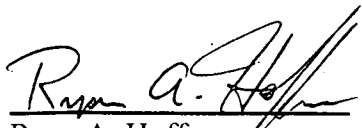
**CERTIFICATE OF SERVICE**

I certify that on 1-15-2013, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Scott Hampel  
McCoy Petroleum Corporation  
8080 E. Central, Suite 300  
Wichita, Kansas 67206-2366

and delivered by hand to:

Deanna Garrison, Production Department

  
Ryan A. Hoffman  
Ryan A. Hoffman  
Litigation Counsel  
Kansas Corporation Commission