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OCT 07 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

ORIGINAL

10/5/13

OPERATOR: License # 4767 Name: Ritchie Exploration, Inc. Address 1: P.O. Box 783188 Address 2: City: Wichita State: KS Zip: 67278 + 3188 Contact Person: John Niernberger Phone: (316) 691-9500 CONTRACTOR: License # Name: Wellsite Geologist: Purchaser:

Designate Type of Completion: [] New Well [] Re-Entry [x] Workover [] Oil [] WSW [x] SWD [] SIOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Ritchie Exploration Well Name: Griffith P Original Comp. Date: 4-19-2006 Original Total Depth: 1963' [] Deepening [] Re-perf. [] Conv. to ENHR [x] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

7/20/11 7/20/11 7/21/11 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-00886-00-03 Spot Description: NW/4 Sec. 22 & S/2 Sec. 15-10S-23W NE SE NW Sec. 22 Twp. 10 S. R. 23 [] East [x] West 3,630 Feet from [] North [x] South Line of Section 2,970 Feet from [x] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [x] SE [] SW County: Graham Lease Name: Griffith P Well #: 5 Field Name: Connie Lou Producing Formation: Cedar Hills Elevation: Ground: 2374 Kelly Bushing: Total Depth: 1963 Plug Back Total Depth: 1710 Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? [] Yes [x] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Production Manager Date: 10/5/11

KCC Office Use ONLY [x] Letter of Confidentiality Received Date: 10/5/11 - 10/5/13 [] Confidential Release Date: [] Wireline Log Received [] Geologist Report Received [x] UIC Distribution ALT [] I [] II [] III Approved by: NJ Date: 10-18-11

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Operator Name: Ritchie Exploration, Inc. Lease Name: Griffith P Well #: 5
 Sec. 22 Twp. 10 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anhydrite est 1920' (est +459')
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"		253'		175	
Production	7.875"	4.50"	10.5#	1954'		425	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1480'-1600' and 1610'-1640' (Cedar Hills) 1/84		

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>1388'</u> Packer At: <u>1388'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CONFIDENTIAL
Date of First, Resumed Production, SWD or ENHR. est. <u>10/10/11</u>		OCT 15 2013
Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		KCC
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px;">RECEIVED</div> <div style="text-align: right; border: 1px solid black; padding: 5px;">OCT 07 2011</div>
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