

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3)

WESLEY "A" #1 **Compt.** _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,662-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Skinner

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole LEASE Wesley

ADDRESS dry hole WELL NO. "A" #1

WELL LOCATION C SW NW SW

DRILLING FWA, #32 330 Ft. from West Line and

CONTRACTOR P.O. Box 970 1650 Ft. from South Line of

ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC 2 TWP 31S RGE 14 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 169

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 3900 PBDT none

SPUD DATE 9-6-83 DATE COMPLETED 9-13-83

ELEV: GR 1675 DF -- KB 1686

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~TOOLS.~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 8-5/8"@414' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

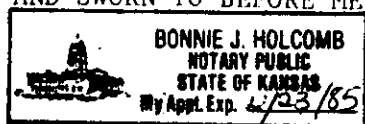
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September,

19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1983

9-28-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO Prod. Corp.

LEASE NAME Wesley

SEC 2 TWP 31S RGE 14 (W)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 2735-65' (Indian Cave) w/results as follows: IFP/30": 79-196#, strong blow ISIP/60": 1011# FFP/30": 112-210#, strong blow FSIP/60": 997# Rec: 100' WCM & 300' SW (Cl-=90,000 ppm)</p> <p>DST #2, 3778-3793' (Lower Douglas), w/results as follows: IFP/30": 94-147#, strong blow ISIP/60": 1387# FFP/45": 201-268# FSIP/90": 1387# Rec: 1300' GIP + 150' O&GCM + 527 SW w/OS (Cl-=121,000 ppm)</p>			LOG TOPS	
			Herington	1961 -275
			Onaga	2736 -1050
			Indian Cave ss	2752 -1066
			Wabaunsee	2794 -1108
			Tarkio ss	2938 -1252
			Topeka	3225 -1539
			Douglas Grp	3663 -1977
			L. Douglas	3779 -2093
			Lansing	3819 -2133
			RTD	3900
			LTD	3897
			Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	414'	lite Class A	225 125	

LINER RECORD

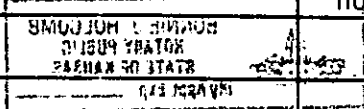
PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Pecker set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none
	

Date of first production D & A, 9-13-83	Producing method (Flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-L.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) dry	Water none	Gas-oil ratio none
	Perforations none	