

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

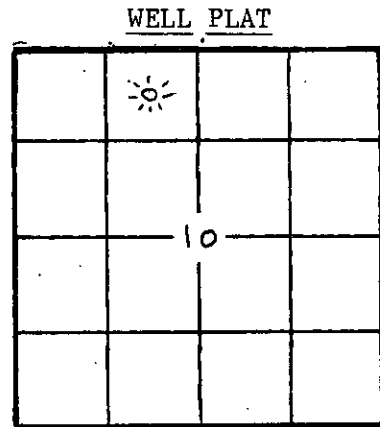
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8653 EXPIRATION DATE 2/18/84
 OPERATOR Petroleum Technologies, Inc. API NO. 15-007-21,655-0000
 ADDRESS 4005 E. Kellogg COUNTY Barber
Wichita, Ks. 67218 FIELD Skinner
 ** CONTACT PERSON R. A. Christensen PROD. FORMATION N/A
 PHONE (316) 687-9963

PURCHASER _____ LEASE Nittler
 ADDRESS _____ WELL NO. 10-2
 WELL LOCATION C NE NW

DRILLING Beredco 660 Ft. from N Line and
 CONTRACTOR _____ 1980 Ft. from W Line of
 ADDRESS 401 E. Douglas, Suite 402 the NW (Qtr.) SEC 10 TWP 31S RGE 14 (W).
Wichita, Ks. 67202

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG. _____
 NGPA _____

TOTAL DEPTH 3130' PBD 3126
 SPUD DATE 8-21-83 DATE COMPLETED 8-26-83
 ELEV: GR _____ DF 1700 KB 1703

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 850' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 8, 1986

** The person who can be reached by phone regarding any information.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 6 1983
 10-6-83
 CONSERVATION DIVISION
 Wichita, Kansas

MARVIN L. PORTER
 NOTARY PUBLIC
 State of Kansas
 Appointment Expires 11-8-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10-2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p> <p>DST #1: Indian Cave : 30-60-30-60 1st Op: Strong blow off bottom of bucket immed. Open 2" floor valve blow died, closed floor valve blow returned strong. Gas to surface in 14 min. Recvy: 30' slightly gas cut mud 270' salt water IHSP: 1260 FHSP: 1260 ISIP: 1064-1064 IFP: 25-84 FFP: 76-110</p>	2753	2776	Indian Cave Wabaunsee Stotler Lm. Emporia	-1049 -1107 -1240 -1344
<p>DST #2: Emporia : 30-60-30-60 Tail Pipe Straddle 1st Op: Strong blow off bottom of bucket imm. gas to surface in 3 mins. 2nd Op: Blowing salt water from flow line in 10 min., flowed salt water for 20 min. Recvy: 1395' salt water reversed out. IHSP: 1437 FHSP: 1437 ISIP: 1048-1048 IFP: 350-689 FFP: 689-843</p>	3042	3064		
<p>DST #3: Lower Emporia Limestone: 30-60-45-90 1st Op: Very weak blowing to fair blow 2 1/2" in bucket 2nd Op: Weak blow 1" in bucket building to fair blow off bottom of bucket in 9 min. Recvy: 186' salt water cut mud & salt water IHSP: 1755 FHSP: 1724 ISIP: 1294-1294 IFP: 20-41 FFP: 41-82</p>	3063	3076		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	850'	Class A Lite	100	2% Gel, 3% CaCl 3% CaCl
Production	7 7/8	5 1/2	14 lb	3130'	Class H	75	2% Gel, 10% Salt, 4# Gilsonite, .4 Halad 4

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2"	4" casing	3052-53

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8" 6.5 PVC lined	3018	3012

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gal, 15% HCL	3052-53

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) N/A

Perforations 3052-53