

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS. 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 5107
name H-30 Drilling, Inc.

Wellsite Geologist William J. Stobbe
Phone 722-9327

PURCHASER Dry Hole

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

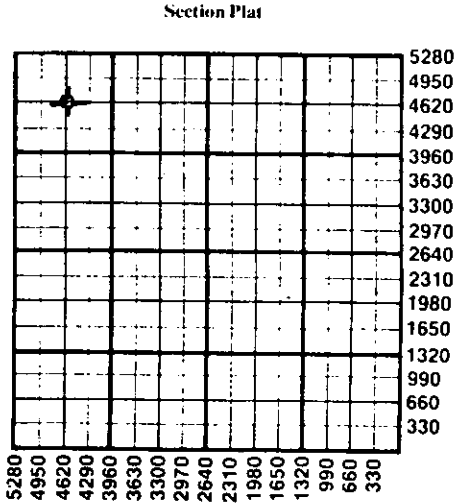
Drilling Method: Mud Rotary Air Rotary Cable
6-18-84 6-25-84 6-25-84
Spud Date Date Reached TD Completion Date
3835' n/a
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 380' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set n/a feet

If alternate 2 completion, cement circulated
from n/a feet depth to n/a w/ n/a SX cmt

API NO. 15 - 007-21,842-0000
County Barber
C NW NW Sec 12 Twp 31S Rge 14W East X West
(location)
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Trump Well# 1
Field Name Skinner
Producing Formation Dry Hole
Elevation: Ground 1697 KB 1708



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # Dry Hole
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp, District Geologist Date 6-27-84
Subscribed and sworn to before me this 29th day of June 19 84
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JUL 02 1984

CONSERVATION DIVISION
Wichita, Kansas

Sec 12 Twp 31S Rge 14W

Operator Name TXO PRODUCTION CORP. Lease Name TRUMP Well# 1 SEC 12 TWP 31S RGE 14W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3789-98' (Douglas)
 IFP/30"=69-111#, strong blow
 ISIP/60"=1368#
 FFP/45"=209-251#, strong blow
 FSIP/90"=1382#
 Rec: 20' OCM + 400' SW

Name	Top	Bottom
Herington	1962	-254
Council Grove	2306	-598
Onaga Sh	2737	-1029
Indian Cave Ss	2748	-1040
Wab	2798	-1081
Stotler	2931	-1223
Emporia	3043	-1335
Howard	3145	-1437
Heebner	3646	-1938
Toronto	3665	-1957
Doug Gp	3706	-1998
U. Ss	3730	-2022
Mkr Lm	3757	-2049
L. Doug Ss	3792	-2084
Brn Lm	3816	-2108
LTD	3834	
RTD	3835	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	8-5/8"	23#	380'	175 sxs. lite + 100 sxs. Class A		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NONE				NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production Dry Hole		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A	D&A	D&A	D&A	D&A		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation other (specify) _____
 sold used on lease Dually Completed. Commingled

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL
 DRY HOLE