

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #4285.....
Name .Craig/Stephenson Corp.....
Address P.O. Box 2646.....
.....Ponca City, OK 74602.....
City/State/Zip

Purchaser.....
Operator Contact Person Jeff Wolfe.....
Phone 405-762-9062.....

Contractor: License # .5380.....
Name .Falge Drilling Co.....
Wellsite Geologist...Jeff Wolfe.....
Phone 405-765-8782.....

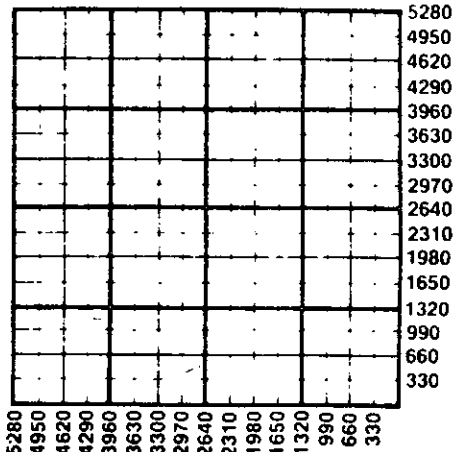
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-14-85... ..10-18-85... 10-18-85.....
Spud Date Date Reached TD Completion Date
3900
.....
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....0.....feet depth to 305.....w/.220SX cmt

API NO. 15-.....007-22,092-0000.....
County.....Barber.....
..... NE.. Sec..6.. Twp..31..Rge..14... East West
4950..... Ft North from Southeast Corner of Section
1600..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name.....Bibb.....Well #. 2.....
Field Name.....Mullberry.....
Producing Formation.....D & A.....
Elevation: Ground.....1718.....KB.....1731.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 4950 Ft North from Southeast Corner
(Stream, pond etc) 2640 Ft West from Southeast Corner
Sec 6 Twp 31 Rge 14 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title...Geologist..... Date 2-7-86
Subscribed and sworn to before me this 7th day of February 1986.
Notary Public...Rita Brown.....
Date Commission Expires...5-20-87.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

FEB 13 1986
2-13-86
CONSERVATION DIVISION

SIDE TWO

Operator Name Craig/Stephenson Lease Name..... Ribb Well #...2.....

Sec...6..... Twp...31..... Rge...14..... East
 West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3685	3692
Toronto	3700	3728
Douglas	3736	3852
Douglas Sand	3852	3862
Lansing	3862	3900
RTD	3900	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	20	305	Common	220	3% CF

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation D & A
 Sold Other (Specify)
 Used on Lease Dually Completed -
 Commingled