

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5898 name Voth Oil Company address 902 N. West Street City/State/Zip Wichita, Kansas 67203

Operator Contact Person Mr. Randy Voth Phone (316) 945-9688

Contractor: license # 5841 name Trans-Pac Drilling, Inc.

Wellsite Geologist Mr. Raymond Palmer Phone (316) 722-9090

PURCHASER

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

- Oil, Gas, Dry Plugged, SWD, Inj, Other (Core, Water Supply etc.), Temp Abd, Delayed Comp.

If OWWO: old well info as follows:

Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 9/12/84 Date Reached TD 9/27/84 Completion Date 9/27/84

Total Depth 4,685' PBTD

Amount of Surface Pipe Set and Cemented at 7 Jts. 249.98' @ 305'

Multiple Stage Cementing Collar Used? [] Yes [] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007,21,919-0000 County Barber NW/4 NE/4 Sec 5 Twp 31S Rge 14

4480' Ft North from Southeast Corner of Section 2160' Ft West from Southeast Corner of Section (Note: locate well in section plat below)

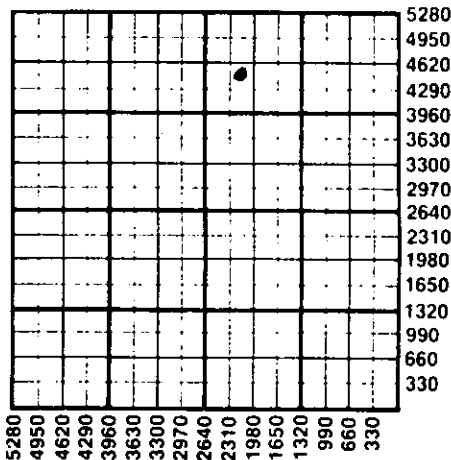
Lease Name Mills "A" Well# 1

Field Name

Producing Formation

Elevation: Ground 1,722' KB - 1730 KC-22

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater [] Surface Water [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten] Randall J. Voth Title Operator Date 12-26-84

Subscribed and sworn to before me this 26th day of December 19 84

Notary Public Theda L. Lake Date Commission Expires 9-23-87

K.C.C. OFFICE USE ONLY: Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION (7-84)



OCT 31 1985 10-31-85 CONSERVATION DIVISION

Sec. 5 Twp. 31 Rge. 14

SIDE TWO

Operator Name Voth Oil Company Lease Name Mills "A" Well# 1 SEC 5 TWP 31S RGE 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herington	2046	
Winfield	2108	
Towanda	2171	
Ft. Riley	2222	
Florence	2257	
B/Florence	2305	
Wreford	2354	
Council Grove	2388	
Onaga	2819	
Wabaunsee	2871	
Stotler	2989	
Heebner	3687	
Toronto	3702	
Douglas Shale	3734	
Brown Lime	3875	
Lansing	3892	
B/Kansas City	4310	
Viola	4504	
Simpson	4580	
T.D.	4687	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24 lbs	305KB	Common	250	2% Gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			specify amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed Commingled

PRODUCTION INTERVAL _____