

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

PURCHASER: Unknown

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-1-84 7-8-84 7-25-84
Spud Date Date Reached TD Completion Date
3890' 3156'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet
8-5/8" @ 314'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,866-0000

County Barber

C S/2 SW NE Sec 3 Twp 31S Rge 14W East West

2970 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

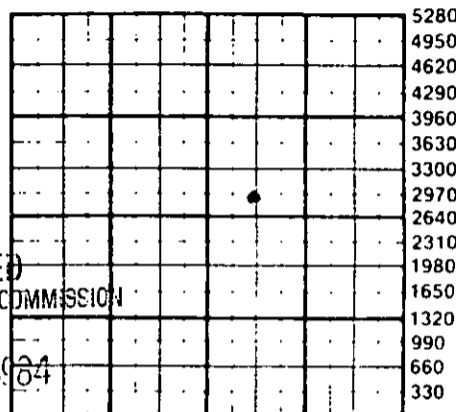
Lease Name Mills "G" Well # 1

Field Name Skinner

Producing Formation Emporia

Elevation: Ground 1739' 1750' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

NOV 28 1984
11-28-84

CONSERVATION DISTRICT
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 11-20-84

Subscribed and sworn to before me this 20th day of November 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My App. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)
G.E.O.L. FILE

Operator Name TXO PROD. CORP. Lease Name Mills "G" Well# 1 SEC. 3 TWP. 31S RGE. 14W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3823-32' Douglas
 IFP/30"=80-188#, weak inc. to good blow.
 ISIP/60"=1265#
 FFP/45"=282-322#, good blow decreasing
 FSIP/90"=1252#
 Rec: 600' SGCSW

Name	Top	Bottom
Herington	2033	-283
Towanda	2161	-411
Council Grove	2370	-620
Onaga	2798	-1048
IC Ss	2811	-1061
Wabaunsee	2854	-1104
Stotler	2981	-1231
Tarkio Ss	2994	-1244
Tarkio Lm	3035	-1285
Emporia	3091	-1341
Howard	3196	-1446
Topeka	3278	-1528
Heebner	3669	-1919
Toronto	3684	-1934
Doug Gp	3710	-1960
U. Doug Ss	3719	-1969
L. Doug Ss	3829	-2079
Brn Lm	3855	-2105
Lansing	3868	-2118
LTD	3893	
RTD	3890	PBD 3156

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	314'	Class A	275	
PRODUCTION		4-1/2"	10.5#	3195'	lite RFC	100	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3098-3102'	w/4 JSPF (17 holes)	None	

TUBING RECORD Size 2-3/8" Set At 3149' Packer at 3133' Liner Run Yes No

Date of First Production 7-26-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	10 B0	none	200 BW		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Emporia
 3098-3102'