

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wild Boys and The Silver Bullet

API NO. 15-007-21, 317-0000

ADDRESS P.O. Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD Skinner

**CONTACT PERSON John McPherson

PROD. FORMATION Maquoketa

PHONE 264-1800

PURCHASER Not Contracted

LEASE Nittler T

ADDRESS

WELL NO. 5 (Shoot Out #2)

WELL LOCATION 100' E of CSW

DRILLING Supreme Drilling, Ltd.

1320 Ft. from S Line and

CONTRACTOR

1420 Ft. from W Line of

ADDRESS 9235 E. Harry, Suite 10

the SW SEC. 3 TWP. 31S RGE. 12W

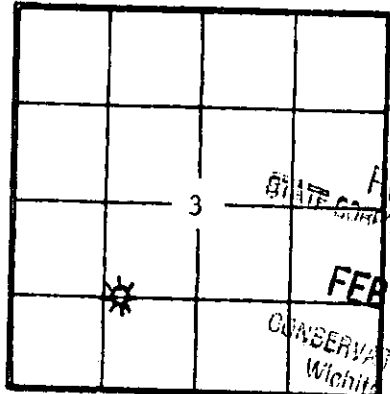
Wichita, Kansas

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)
RECEIVED
STATE CORPORATION COMMISSION
2-19-82
FEB 19 1982
CONSERVATION DIVISION
Wichita
Kansas

TOTAL DEPTH 4690 PBD 4420

SPUD DATE 11/13/81 DATE COMPLETED 12/31/81

ELEV: GR 1705 DF 1718 KB 1720

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 903' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS employee (DEPOSE) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Nittler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF February, 1982

MY COMMISSION EXPIRES: October 29, 1982

(S) R.A. Christensen
Donna Hale Ard

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

LOG TOPS

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-------------|-------|
| DST#1 Mis-run | 2780 | | Indian Cave | -1060 |
| DST#2 3069'-3080' | 2837 | | Wabaunsee | -1117 |
| 30-60-60-120 | 2968 | | Tarkio | -1248 |
| 1st Open: GTS/26" | 3073 | | Emporia | -1353 |
| Strong Blow, died. | 3666 | | Heebner | -1946 |
| 2nd Open: Weak blow TSTM | 3845 | | Lansing | -2125 |
| Rec: 458' HGCO | 4157 | | Dennis | -2437 |
| 581' Salt Water | 4410 | | Maquoketa | -2690 |
| HP: 1604-1460 | 4539 | | Simpson Sh | -2819 |
| FP: NA, 186-351# | 4557 | | Simpson Sd | -2837 |
| CIP: 1070-1070# | 4636 | | Arbuckle | -2916 |
| DST#3 3806'-3822' | | | | |
| 30-60-60-120 | | | | |
| 1st Open: Weak blow building through | | | | |
| 2nd Open: WEak blow throughout | | | | |
| Rec: 110' Slightly O & GCM | | | | |
| HP: 1832-1811# | | | | |
| FP: 62-83#, 83-103# | | | | |
| CIP: 639-1193# | | | | |
| DST#4 4411-4441 | | | | |
| 30-60-60-120 | | | | |
| 1st Open: Strong blow GTS/5" 1" choke | | | | |
| 10 mins. 699 MCFGPP | | | | |
| 15 mins. 526 MCFGPP | | | | |
| 20 mins. 429 MCFGPP | | | | |
| 30 mins. 415 MCFGPP | | | | |
| 2nd Open: GTS Immediately 1" choke | | | | |
| 5 mins. 369 MCFGPP | | | | |
| 10 mins. 415 MCFGPP | | | | |
| 20 mins. 429 MCFGPP | | | | |
| 30 mins. 429 MCFGPP | | | | |
| 40 mins. 442 MCFGPP | | | | |
| Rec: 370' GCM | | | | |
| HP: 2163-2163# | | | | |
| FP: 124-145# 103-124# | | | | |
| CIP: 1275-1275# | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--------------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 903 | Common | 675 | 2% Gel 2% CaCl ₂ |
| Production | 7 7/8" | 5 1/2" | 14# | 4680 | Common | 175 | 2% Gel 0% NaCl |
| | | | | | | | .75% CFR-2 4#/sk Gilsonite |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 3 SPF | 4" Carrier | 4557-60 |
| TUBING RECORD | | | 3 SPF | 4" Carrier | 4540-45 |
| Size | Setting depth | Packer set at | 3 SPF | 4" Carrier | 4522-32 |
| 2 3/8" | 4417 | | | | 4409-14 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|--|
| 500 gallons 15% MCA - SWB 150 BFPD @ 2/oil W/25 BWPD | 4540-4545 |
| 200 gallons 15% MCA - SWB/FLO 175MCFG W/25 BWPD | 4522-4532 |
| 500 gallons 15% MCA - 1,MM with Water 10 BWPD | 4409-4414 |
| Date of first production December 29, 1981 | Producing method (flowing, pumping, gas lift, etc.) Flowing |
| Gravity N/A | |
| RATE OF PRODUCTION PER 24 HOURS | Oil -0- bbls. Gas 957 MCF % 10 bbls. Gas-oil ratio N/A CFPB |
| Disposition of gas (vented, used on lease or sold) Shut in - to be sold | Perforations 4409-4414 |