

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dynamar Energy, Inc. #5729

ADDRESS 4005 E. Kellogg
Wichita, Kansas 67218

**CONTACT PERSON R. A. Christensen
PHONE (316) 687-9963

PURCHASER Koch Oil
ADDRESS P.O. Box 2239

Wichita, Kansas 67201

DRILLING Beredco
CONTRACTOR ADDRESS 401 E. Douglas, Suite 402

Wichita, Kansas 67202

PLUGGING N/A
CONTRACTOR ADDRESS _____

TOTAL DEPTH 3130' PBDT 3110'

SPUD DATE 12-21-82 DATE COMPLETED 12-28-82

ELEV: GR 1714' DF 12' KB 1726

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 850' DV Tool Used? No

API NO. 15-007-21,537-0000

COUNTY Barber

FIELD Skinner

PROD. FORMATION Emporia

LEASE Nittler

WELL NO. 3-3

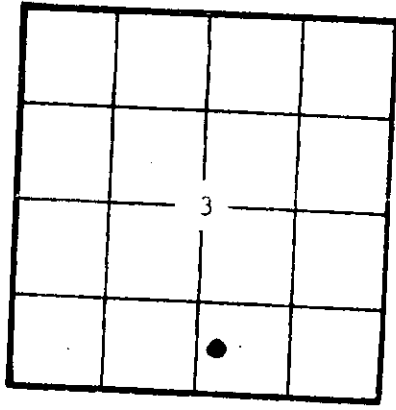
WELL LOCATION W 1/2 SW SE

700' Ft. from N S Line and

395' Ft. from E W Line of

the SE SEC. 3 TWP. 31S RGE. 14W

WELL FLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, R. A. Christensen

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager, Area Operations (FOR) ~~(OOR)~~ Dynamar Energy, Inc.

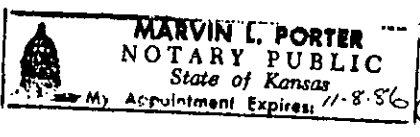
OPERATOR OF THE Nittler 3-3 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 15-007-21,537 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF JANUARY, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



RAC Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January, 1983.

RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1983
CONSERVATION DIVISION
Wichita, Kansas

Marvin L. Porter
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 35-60-43-90 1st flow: strong blow off bottom of bucked immediatedl opened flow line. Gas to surface in 3 mins. 5 mins. gauged 147mcfg. 10 mins. 260mcfg., 20 mins. 296 mcfg. Stabilized at 296mcfg. 2nd flow: sprayed gassy oily mud throughout entire flow period. Recovered: 1012' total fluid: 5.5 BO and 4.5 BSW. IBHP 1119 FBHP 1119 IFP 1940347 FFP 306-416 IHP 1409 FHP 1409	3063	3078	Emporia	-1340

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	22"	16"	65	54'	Redi-Mix	4 yd.	
Surface	12½"	8 5/8"	24	858'	Lite Common	225 150 →	2% gel, 3% CC
Production	7 7/8"	5½"	14	3128'	Lite Common	50 50 →	2% gel, 10% salt .75% CFR-2, 4#/sx Gilson

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2SPF (5 shots)	4" carrier	3073-75

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"-4.7 EUE	3104 (KB)	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Well is flowing naturally	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
23 January 1983	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio	
	17.4 100 % 13.6 bbls. bbls. CFPB	
Disposition of gas (vented, used on lease or sold):		
TB Used on lease		Perforations 3073-75 (KB)