

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OI CO'S API NO. 15-007-21, 230-0000

ADDRESS PO Box 4448
Wichita, Kansas 67204

COUNTY Barber
FIELD Skinner

**CONTACT PERSON John McPherson
PHONE 264-1800

PROD. FORMATION Simpson
LEASE SHOOT OUT IN LAKE CITY

PURCHASER KOCH Oil Co.
ADDRESS P.O. Box 2239
Wichita, Kansas 67021

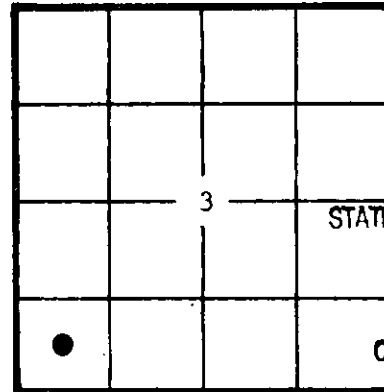
WELL NO. 31
WELL LOCATION C SW SW

DRILLING SUPREME DRILLING, INC.
CONTRACTOR
ADDRESS 9235 E. Harry - Suite 10
Building 200, Wichita 67207

660 Ft. from S Line and
660 Ft. from W Line of
the SW SEC. 3 TWP. 31S RGE. 14W

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

RECEIVED
CORPORATION COMMISSION
2-4-82
FEB - 4 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4650 PBD 4690

SPUD DATE 8-12-81 DATE COMPLETED 9-4-81

ELEV: GR 1665 DF 1678 KB 1680

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1004 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR)(OF) Wild Boys and The Silver Bullet
OPERATOR OF THE Shoot Out in Lake City LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF September, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) RAC Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982.

Donna Hale Ard
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 29, 1982

DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4367'-4400'	2749		Indian Cave	-1069
30-57-60-93	2808		Wabaunsee	-1128
GTS in 4 min., strong blow throughout.	2930		Tarkio	-1250
1st Open: (3/4" Choke) 357 MCFGPD/10"	3036		Emporia	-1356
344 MCFGPD @ 20" & 30"	3658		Heebner	-1978
2nd Open: (3/4" Choke) 370 MCFGPD/10",	3724		Douglas Sh.	-2044
stabilized at 398 MCFGPD from 20"-60".	3806		Lansing	-2126
Recovered: 58' VHO & CGM (60% O, 40% M)	--		Mississippi	Absent
CIP 869-809 psi	4370		Maquoketa	-2690
FP 167-167 psi, 144-144 psi	4413		Viola	-2733
HP 2141-2118 psi	4502		Simpson Sh.	-2822
BHT 117°F	4521		Simpson Sd.	-2841
	4599		Arbuckle	-2919

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** / (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	1004	Common	450	2% Gel; 3% CaCl2
Production	7 7/8"	5 1/2"	14#	4646'	Common	150	2% Gel; .75% CFR-2; 4#/sx Gilsonite; 3% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4598-4602
TUBING RECORD			2 SPF	4" Gun	4523-4525
Size	Setting depth	Packer set at			
2 3/8"	4530.5				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gallons, 7 1/2% MCA	4523-4525

Date of first production September 4th 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29.5 @ 60°
RATE OF PRODUCTION PER 24 HOURS Oil 35 bbls.	Gas T.S.T.M. MCF	Water 72% 90 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on lease.		Perforations 4523-4525