

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Service Drilling Co. API NO. 15-119-20,561-00-00

ADDRESS _____ COUNTY Meade

FIELD Meade Lake

** CONTACT PERSON Mark Pulver PROD. FORMATION Marmaton

PHONE 918-582-9141

PURCHASER Permian Corporation Corp. LEASE Carol

ADDRESS 9810 E. 42nd St., Ste 233, Tulsa, OK 74145 WELL NO. 1-3

WELL LOCATION C NE SW NE

DRILLING Service Drilling 1680 Ft. from WE Line and

CONTRACTOR _____

ADDRESS Same as above 590 Ft. from S N Line of

the NE (Qtr.) SEC 3 TWP 34S RGE 29W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5370 PBD 5340

SPUD DATE 3-18-82 DATE COMPLETED _____

ELEV: GR 2499 DF 2505 KB 2508

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1562' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH

WELL PLAT

(Office Use Only) KCC KGS SWD/REP _____ PLG. _____

RECEIVED STATE CORPORATION COMMISSION AUG 09 1982 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark Pulver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of August

MY COMMISSION EXPIRES: April 28, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LS, Fluor, Slow cut oil	4636	4644	Douglas	4478
LS, Good Porosity, no Fluor	5200	5218	Lansing KC	4508
LS, Vugular, 10% oil fluor	5276	5256	Marmaton	5038
DST #1	5178	5215		
OP 5 min, SI 60 min, OP 60 min, SI 120 min. IFP 68, ISIP 1712. FFP 102-273, FSI 1695. Recovered 60' SOCM & 540' water.				
DST #2	5260	5280		
Op 5, SI 60, Op 60, SI 120, IFP 154, ISIP 1541, FF $\frac{1}{4}$ 239-308, FSI 1472, Rec. 120' gas, 3' oil, 180' O & GCM, 60' G & OCW & 300' water.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	23	1562'	Howco Lite	650	2% c.c.
Production	7 7/8	4 $\frac{1}{2}$	10.5	5340'	50/50 Poz	275	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5276-86
			2		4825-31

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5277'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% HCS Acid	5276-86
1000 gal. 15% HCS Acid	4825-31
Squeezed w/85 sx. Class "H" cmt.	4825-31

Date of first production 6-18-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41
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RATE OF PRODUCTION PER 24 HOURS	Oil 8.35 bbls.	Gas trace MCF	Water % 70 bbls.	Gas-oil ratio -	CFPB
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Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 5276-86
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